KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 30535
Name: Hartman Oil Co., Inc.
Address 1: 10500 E BERKELEY SQ PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 6816
Contact Person: Catherine Hartman
Phone: ( 316 ) 636-2090
Lease Name: BAHM
Well Number: 2-2

API No.: 15-203-20290-00-02
Permit No: D33004.0
Reporting Year: 2018
*(January 1 to December 31)*

NE - SE - SW - NE Sec. 2 Twp. 16 S. R. 35 ☐ E ☑ W
*(Q/Q/Q/Q)*
2110 feet from ☑ N / ☐ S Line of Section
780 feet from ☑ E / ☐ W Line of Section
County: Wichita

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 30696 | 0 | 0 | 0 | 31 |
| February | 28067 | 0 | 0 | 0 | 28 |
| March | 32836 | 0 | 0 | 0 | 31 |
| April | 31821 | 0 | 0 | 0 | 30 |
| May | 32881 | 0 | 0 | 0 | 31 |
| June | 31821 | 0 | 0 | 0 | 30 |
| July | 31704 | 0 | 0 | 0 | 31 |
| August | 32290 | 0 | 0 | 0 | 31 |
| September | 31917 | 0 | 0 | 0 | 30 |
| October | 31525 | 0 | 0 | 0 | 31 |
| November | 30508 | 0 | 0 | 0 | 30 |
| December | 31604 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 377670 | | 0 | | |

Submitted Electronically