KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30535
Name: Hartman Oil Co., Inc.
Address 1: 10500 E BERKELEY SQ PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 6816
Contact Person: Catherine Hartman
Phone: (316) 636-2090
Lease Name: HANLIN
Well Number: 2

API No.: 15-135-00482-00-01
Permit No: D19413.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - NW - SW Sec. 28 Twp. 16 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
1790 feet from ☐ N / ☑ S Line of Section
4795 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	9052	0	0	0	31
February	8820	0	0	0	28
March	9556	0	0	0	31
April	9428	0	0	0	30
May	9742	0	0	0	31
June	9090	0	0	0	30
July	13834	0	0	0	31
August	13764	0	0	0	31
September	10343	0	0	0	30
October	14927	0	0	0	31
November	11205	0	0	0	30
December	11579	0	0	0	31
TOTAL	131340		0		

Submitted Electronically