KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31763
Name: Blake Production Co., Inc.
Address 1: 1601 NW EXPRESSWAY STE 777
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73118 + 1446
Contact Person: Blair Thomas
Phone: ( 405 ) 286-9800
Lease Name: G.H.DAVIS
Well Number: B-4

API No.: 15-197-19072-00-02
Permit No: D18579.0
Reporting Year: 2018
*(January 1 to December 31)*

____ - SW - SW - NE Sec. 4 Twp. 14 S. R. 10 ☑ E ☐ W
*(Q/Q/Q/Q)*
2968 feet from ☐ N / ☑ S Line of Section
2352 feet from ☑ E / ☐ W Line of Section
County: Wabaunsee

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 9700 mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: HUNTON
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 78857 | 200 | 0 | | 26 |
| February | 65178 | 200 | 0 | | 28 |
| March | 38793 | 200 | 0 | | 15 |
| April | 27431 | 200 | 0 | | 10 |
| May | 80726 | 200 | 0 | | 31 |
| June | 41858 | 200 | 0 | | 30 |
| July | 42008 | 200 | 0 | | 31 |
| August | 34308 | 200 | 0 | | 13 |
| September | 64131 | 200 | 0 | | 22 |
| October | 61515 | 200 | 0 | | 28 |
| November | 126993 | 200 | 0 | | 29 |
| December | 154575 | 200 | 0 | | 31 |
| ***TOTAL*** | 816373 | | 0 | | |

Submitted Electronically