KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5386
Name: Production Drilling, Inc.
Address 1: 1023 RESERVATION RD
Address 2:
City: HAYS State: KS Zip: 67601 + 3982
Contact Person: NIck Gabel
Phone: (785) 625-1189
Lease Name: RAYNESFORD
Well Number: 5

API No.: 15-051-22337-00-01
Permit No: E23295.1
Reporting Year: 2018
(January 1 to December 31)

NE - NE - NW - SW Sec. 17 Twp. 13 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
2351 feet from ☐ N / ☑ S Line of Section
4372 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 400 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2682				31
February	2422				28
March	2682				31
April	2595				30
May	2682				31
June	951				11
July	0				0
August	0				0
September	0				0
October	0				0
November	865				10
December	2682				31
TOTAL	17561		0		

Submitted Electronically