KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31085
Name: Paul's Oilfield Service
Address 1: PO BOX 1773
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 1773
Contact Person: Paul Werth
Phone: (620) 793-9373
Lease Name: MILLER
Well Number: 1

API No.: 15-009-22715-00-01
Permit No: D21324.0
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - SW - NW Sec. 6 Twp. 19 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
3356 feet from ☐ N / ☑ S Line of Section
4992 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: GRANIT WASH
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	960	0	0		31
February	2560	0	0		28
March	5130	0	0		31
April	4880	0	0		30
May	5440		0		31
June	3360	0	0		30
July	5420	0	0		31
August	6220	0	0		31
September	5420	0	0		30
October	6450	0	0		31
November	5420	0	0		30
December	4960	0	0		31
TOTAL	56220		0		

Submitted Electronically