KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31085
Name: Paul's Oilfield Service
Address 1: PO BOX 1773
Address 2:
City: GREAT BEND State: KS Zip: 67530 + 1773
Contact Person: Paul Werth
Phone: (620) 793-9373
Lease Name: H PETERSON
Well Number: 1

API No.: 15-009-23092-00-00
Permit No: D22173.0
Reporting Year: 2018
(January 1 to December 31)

____ - NE - NE - NW Sec. 7 Twp. 19 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
5069 feet from ☐ N / ☑ S Line of Section
3192 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4320	0	0		31
February	4520	0	0		28
March	3535	0	0		31
April	4160	0	0		30
May	5440	0	0		31
June	5610	0	0		30
July	3720	0	0		31
August	3080	0	0		31
September	3840	0	0		30
October	5480	0	0		31
November	3866	0	0		30
December	2080	0	0		31
TOTAL	49651		0		

Submitted Electronically