KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30886
Name: Thomas, John R. dba Vamco Operations
Address 1: 265 AVENUE K
Address 2:
City: CHASE State: KS Zip: 67524 + 9440
Contact Person: John Thomas
Phone: (620) 793-2604
Lease Name: ESSMILLER A
Well Number: 4

API No.: 15-009-19094-00-01
Permit No: E05366.4
Reporting Year: 2018
(January 1 to December 31)

____ - NE - NW - SW Sec. 26 Twp. 19 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
2274 feet from ☐ N / ☑ S Line of Section
4356 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 350 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0			
February	0	0			
March	0	0			
April	0	0			
May	0	0			
June	0	0			
July	1750	0			7
August	0	0			
September	0	0			
October	0	0			
November	0	0			
December	0	0			
TOTAL	1750		0		

Submitted Electronically