KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30886
Name: Thomas, John R. dba Vamco Operations
Address 1: 265 AVENUE K
Address 2:
City: CHASE State: KS Zip: 67524 + 9440
Contact Person: John Thomas
Phone: (620) 793-2604
Lease Name: DRYDEN
Well Number: 1

API No.: 15-009-04120-00-01
Permit No: D21277.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NE - SE Sec. 16 Twp. 17 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
1653 feet from ☐ N / ☑ S Line of Section
487 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	36250	0	0		29
February	33750	0	0		27
March	37500	0	0		30
April	37500	0	0		30
May	38750	0	0		31
June	37500	0	0		30
July	38750	0	0		31
August	37500	0	0		30
September	37500	0	0		30
October	36250	0	0		29
November	35000	0	0		28
December	37500	0	0		30
TOTAL	443750		0		

Submitted Electronically