KOLAR Document ID: 1451158

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License #				API No.:										
Name:				(January 1 to December 31)										
								City:        State:        Contact Person:        Phone:     ()			+		SecS. R EV	
												(0/0/0/0)		
		feet from E /	m E / W Line of Section											
Lease	Name:			County:										
Well N	Number:													
I. Inje	ection Fluid:													
-	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine									
;	Source:	Produced Water	Other (Attach list)											
(	Quality: Total Dissolved Solids: mg/l Specific Gr			rity: Additives	:									
	(Attach water analysi	is, if available)												
ı	Maximum Authorized	I Injection Pressure: I Injection Rate: anced Recovery Injection Wells	barrels per da	ay	:									
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection								
	January													
	February													
	March													
	April													
	May													
	June	-												
	July													
	August													
	September													
	October													
	November													
	December													
	TOTAL													

KOLAR Document ID: 1419340

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 July 2014 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: \_\_08/01/2018 Oil Lease: No. of Oil Wells \_\_\_\_\_1 Gas Lease: No. of Gas Wells \_\_\_\_\_\_\*\* KS Dept of Revenue Lease No.: 107383 Gas Gathering System:\_ Lease Name: KLEIER & KLEIER B Saltwater Disposal Well - Permit No.: \_\_\_\_ SE NE NE Sec. 10 Twp. 33 R. 2 F W Spot Location: \_\_\_\_\_\_ feet from N / S Line Legal Description of Lease: \_\_\_\_\_feet from E / W Line The SE /4 of the NE/4 of the NE/4 of section 10 Enhanced Recovery Project Permit No.: \_\_\_E16912.1 T33S Range 2East County: Sumner Entire Project: Yes No Number of Injection Wells \_\_\_1 Layton Production Zone(s): Field Name: KLEIER Layton Injection Zone(s):\_ \*\* Side Two Must Be Completed. \_\_\_ feet from N / S Line of Section Surface Pit Permit No.: \_\_\_ (API No. If Drill Pit, WO or Haul) \_ feet from F / W Line of Section Drilling | Settling Haul-Off Workover Emergency Burn Type of Pit: Contact Person: Kevin Roberts 5586 Past Operator's License No. Past Operator's Name & Address: Premier Petroleum, Inc. Phone: \_(620)222-5282 Date: \_\_\_\_\_ WICHITA,KS 67201-0637 PO BOX 637 Diane Spunaugle Title: trust officer Signature: \_\_\_ Contact Person: Anstine,Larry J & Rose M DBA Rocin "A" Oil New Operator's License No. . New Operator's Name & Address: Anstine, Larry J. & Rose M. dba Rockin "A" Oil Phone: (620)441-8706 Oil / Gas Purchaser: Coffeyville Resources 28671 31ST RD ARKANSAS CITY, KS 67005-5426 Date: \_\_\_\_\_ Title: Owner Gary Anstine Signature: \_\_\_ Acknowledgment of Transfer: The above request for transfer of Injection authorization, surface pit permit #\_\_\_\_\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or plt permit. Anstine, Larry J. & Rose M. dba Rockin "A" Oil is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: E16912.1 . Recommended action: \_\_\_\_ permitted by No.: \_\_\_\_\_ NONE April Bohm Date: 08/28/2018 Authorized Signature Authorized Signature 08/28/2018 08/27/2018 PRODUCTION \_\_\_\_\_ \_\_\_\_\_ EPR \_\_ DISTRICT .....

#### Side Two

### Must Be Filed For All Wells

KDOR Lease	9 No.:107383						
			* Location:	* Location: 10-33S-02E			
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
2	15-191-20336-00-01	Circle 4418 FSLFSL/FNL	Circle 1987 FEL FEL/FWL	EOR	Al		
3	15-191-21058-00-00	4290 FSL FSL/FNL	330 FEL FEL/FWL	OIL	PR		
		FSL/FNL	FEL/FWL				
	:	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
***************************************		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
PAGE-14-		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
	£14,000	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
percentation and Advisory Constitution		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	· · · · · · · · · · · · · · · · · · ·			
		FSL/FNL	FEL/FWL				
	<b>J</b>	FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		ESI /FNI	FEL/EWI				

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KOLAR Document ID: 1419340

### KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 33825	Well Location:		
Name: Anstine, Larry J. & Rose M. dba Rockin "A" Oil			
OPERATOR: License # 33825  Name: Anstine, Larry J. & Rose M. dba Rockin "A" Oil  Address 1: 28671 31ST RD	SE_NE_NE_Sec. 10 Twp. 33 S. R. 2 Seast West  County: Sumner  Lease Name: KLEIER & KLEIER B Well #: See T1 Side Two		
Address 2:	Lease Name: KLEIER & KLEIER B Well #: See T1 Side Two		
City: ARKANSAS CITY State: KS Zip: 67005 + 5426	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Anstine,Larry J & Rose M DBA Rocin "A" Oil	the lease below:		
Phone: ( 620 ) 441-8706 Fax: ()	The SE /4 of the NE/4 of the NE/4 of section 10		
Address 2:	T33S Range 2East		
Surface Owner Information:			
	When filing a Form T-1 involving multiple surface owners, attach an additional		
Name: David Kleier  Address 1: 2808 Wildflower Drive  Address 2: KS 66047 66047	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
Address 2:			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho	dic Protection Borehole Intent), you must supply the surface owners and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered o	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathor the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:   [X] I certify that, pursuant to the Kansas Surface Owner Notice And owner(s) of the land upon which the subject well is or will be least that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Catho the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:	k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the typer(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathothe KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:      Certify that, pursuant to the Kansas Surface Owner Notice Advance(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, at KCC will be required to send this information to the surface owner(s). I at KCC will be required to send this information to the surface owner task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I	k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this und email address.  Acknowledge that, because I have not provided this information, the evner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.  The with this form. If the fee is not received with this form, the KSONA-1		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathor the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following:      Certify that, pursuant to the Kansas Surface Owner Notice Advance(s) of the land upon which the subject well is or will be Incertify that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and   I have not provided this information to the surface owner(s). I ask CC will be required to send this information to the surface owner(s), I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling	k batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filled is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  Acknowledge that, because I have not provided this information, the wher(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.  Act (House Bill 2032), I have provided the following to the surface of the Form CB-1, the plat(s) required by this and email address.		



## ASSIGNMENT OF WORKING INTEREST AND BILL OF SALE

### KNOW ALL MEN BY THESE PRESENTS:

THAT Premier Petroleum, Inc., hereinafter called ASSIGNOR, whether one or more, for and in consideration of the sum of Sixty Thousand Dollars (\$60,000.00), cash in hand paid and other good and valuable considerations, the receipt and sufficiency of which is hereby acknowledged, does hereby grant, bargain, sell, convey, transfer, assign and deliver unto:

Larry J. Austine and Rose M. Austine dba Rockin "A" Oil 28671 31st Road Arkansas City, KS 67005

Hereinafter called ASSIGNEE, whether one or more, all right, title and interest in any working interest Assignor has in and to the following described oil and gas lease in Sumner County, Kansas, to-wit:

### SEE ATTACHED EXHIBIT "A"

Together with the rights incident thereto and the personal property thereon, appurtenant thereto, or used or obtained in connection therewith, without warranty of title, either expressed or implied.

PURSUANT TO K.S.A. 79-1437, A REAL ESTATE VALIDATION QUESTIONNAIRE IS NOT REQUIRED DUE TO EXCEPTION NO. 6.

This Assignment of Oil and Gas Lease is subject to the following:

- All reservations, conditions and provisions contained in the lease assigned herein, the assignments thereof, agreements pertaining thereto or other instruments appearing in the chain of title to the lease assigned herein, specifically any overriding royalty or other reservations of record (overriding royalty interests owned by Assignor shall remain with Assignor).
- All existing easements and right-of-way agreements affecting the leases assigned herein.

Assignee agrees to indemnify Assignor and hold them harmless from all claims, demands, losses, costs, risk or expenses incident to or resulting from further operations on said lease, for the drilling of additional wells, production of oil and gas, the abandonment and plugging of any well or wells thereon, or the removal of any materials thereon, from and after the effective date of this Assignment. Assignee accepts the lease in an "as-is" condition. Assignce further agrees to indemnify Assignor from any expenses or claims associated with any environmental issues that may or may not have occurred on said lease.

For the same legal consideration hereinabove expressed, Assignor confers a BILL OF SALE unto Assigned, its successors and assigns, that Assignor is the lawful owner of and has good title to the interest assigned herein and to said Lease estate, rights and property, free and clear from all liens, encumbrances or adverse claims; that said Oil and Gas Lease is a valid and subsisting Lease on the land described within the attached EXHIBIT "A"

Assignee to pay all of Ad Valorem taxes for 2018 and subsequent years while Assignee owns interest. Any oil in the tanks on the effective date of the sale will become the property of Assignee, per Assignee's ownership interest.

Assignor grants Power of Attorney to Assignee to execute any Transfer Orders/Division Orders required to effectuate the purpose herein.

This Assignment of Working Interest in Oil and Gas Lease and all rights and covenants in connection herewith shall be binding upon the parties hereto, their heirs, successors and assigns and their successive assigns.

WITNESS Assignor's hand this 16th day of 1945 2018, but effective as of August 1, 2018.

Premier Petroleum, Inc.

By: Kevin Roberts, Vice President of Real Estate

#### ACKNOWLEDGMENT

STATE OF	Missour,	}}
COUNTY OF_	Jackson	}}SS }

Before me, the undersigned authority, on this 100 day of August 2018 personally appeared Kevin P. Roberts known to me to be the identical person who subscribed the name of Premier Petroleum, Inc. to the foregoing instrument as its Vice President of Real Estate, and acknowledged to me that he had willingly made and executed it as his free and voluntary act and deed and as the free and voluntary act and deed of such Corporation, for the uses and purposes therein expressed.

WITNESS my hand and official seal the day and year last above written.

Lanuis Riddle Notary Public

My Commission Expires: (SEAL)

Ourse 10, 2022



CONNERIDDIE My Commission Expires

### EXHIBIT "A"

An oil & gas lease dated December 3, 1970 and recorded in Book 130, Page 549 on February 1, 1971 from Velma L. Kleier, Homer Kleier and J.A. Herlocker, Testamentary Trustees under the Will of Vernon Kleier, deceased, insofar as said lease covers the following described land in Sumner County, Kansas:

The Southeast Quarter of the Northeast Quarter of the Northeast Quarter (SE/4 NE/4 NE/4) of Section Ten (10), Township Thirty-three (33) South, Range Two (2) East of the 6th P.M., containing 10 acres, more or less, to a depth of 2900 feet below the surface of said land, in Sumner County, Kansas, including the existing well located thereon and the salt water disposal well located on land approximately 4418 feet North and 1987 feet West of the Southeast corner of said Section 10, including reasonable and necessary easements for any existing electric and water lines, and a tract of approximately one acre surrounding said disposal well, together with right of ingress and egress for reasonable and necessary access thereto for disposal of salt water and for maintenance and repair of said well.

The remainder of said lease having been released in Agreement for Partial Release Oil and Gas Lease recorded in Book 881, Page 340 in Sumner County, Kansas on May 31, 2012.

All subject to any royalty and overriding royalty interests, as appear of record, which shall remain with the seller.

Including but not limited to any and all after-discovered property, whether or not said lands and/or interests be omitted from or incorrectly described