KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34301
Name: Finney, Kyler dba Finney Oil Company
Address 1: PO BOX 87
Address 2:
City: WANN State: OK Zip: 74083 + 0087
Contact Person: Kyler Finney
Phone: (918) 440-8878
Lease Name: MONROE
Well Number: 17

API No.: 15-019-25144-00-00
Permit No: E25868.1
Reporting Year: 2018
(January 1 to December 31)

SE - NW - NE - NE Sec. 24 Twp. 32 S. R. 12 ☑ E ☐ W
(Q/Q/Q/Q)
2633 feet from ☐ N / ☑ S Line of Section
1357 feet from ☑ E / ☐ W Line of Section
County: Chautauqua

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930	145	0	0	31
February	840	145	0	0	28
March	930	145	0	0	31
April	900	145	0	0	30
May	930	145	0	0	31
June	900	145	0	0	30
July	930	145	0	0	31
August	930	145	0	0	31
September	900	145	0	0	30
October	930	145	0	0	31
November	900	145	0	0	30
December	930	145	0	0	31
TOTAL	10950		0		

Submitted Electronically