KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Stacey Martin
Phone: ( 405 ) 810-0900
Lease Name: KEMPNICH
Well Number: 15-IW

API No.: 15-003-24642-00-00
Permit No: E30287.22
Reporting Year: 2018
*(January 1 to December 31)*

____ - NW - SW - NE Sec. 22 Twp. 20 S. R. 20 ☑ E ☐ W
*(Q/Q/Q/Q)*
3642 feet from ☐ N / ☑ S Line of Section
3970 feet from ☑ E / ☐ W Line of Section
County: Anderson

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 365 | 380 | 0 | 0 | 31 |
| February | 350 | 380 | 0 | 0 | 28 |
| March | 390 | 380 | 0 | 0 | 31 |
| April | 375 | 395 | 0 | 0 | 30 |
| May | 355 | 380 | 0 | 0 | 31 |
| June | 370 | 380 | 0 | 0 | 30 |
| July | 400 | 380 | 0 | 0 | 31 |
| August | 395 | 380 | 0 | 0 | 31 |
| September | 340 | 380 | 0 | 0 | 30 |
| October | 365 | 380 | 0 | 0 | 31 |
| November | 390 | 380 | 0 | 0 | 30 |
| December | 345 | 380 | 0 | 0 | 31 |
| ***TOTAL*** | 4440 | | 0 | | |

Submitted Electronically