KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31696
Name: Cunningham Crude, a General Partnership
Address 1: 3343 CR 2200
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 7235
Contact Person: Ron Cunningham
Phone: (620) 289-4700
Lease Name: MANN A B
Well Number: 3 B

API No.: 15-125-24131-00-01
Permit No: E21587.2
Reporting Year: 2018
(January 1 to December 31)

____ - NE - NW - SW Sec. 2 Twp. 34 S. R. 13 ☑ E ☐ W
(Q/Q/Q/Q)
4125 feet from ☐ N / ☑ S Line of Section
2475 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 200 psi Injection Zone: Redd Sand
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	775	150	0	0	31
February	700	150	0	0	28
March	775	150	0	0	31
April	750	150	0	0	30
May	775	150	0	0	31
June	750	150	0	0	30
July	775	150	0	0	31
August	775	150	0	0	31
September	750	150	0	0	30
October	775	150	0	0	31
November	750	150	0	0	30
December	775	150	0	0	31
TOTAL	9125		0		

Submitted Electronically