KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6127
Name: Koron Investments, Inc.
Address 1: PO BOX 981
Address 2:
City: HAYS State: KS Zip: 67601 + 0981
Contact Person: Jeff Koron
Phone: (785) 628-1727
Lease Name: KELLER P
Well Number: 3

API No.: 15-195-21154-00-00
Permit No: D21725.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - NW - SW Sec. 17 Twp. 12 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
2267 feet from ☐ N / ☑ S Line of Section
4922 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13640	0	0	0	31
February	12320	0	0	0	28
March	13640	0	0	0	31
April	13200	0	0	0	30
May	13640	0	0	0	31
June	13200	0	0	0	30
July	13640	0	0	0	31
August	13640	0	0	0	31
September	13200	0	0	0	30
October	13640	0	0	0	31
November	13200	0	0	0	30
December	13640	0	0	0	31
TOTAL	160600		0		

Submitted Electronically