KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34975
Name: StrataKan Exploration, LLC
Address 1: 100 S MAIN ST
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 2234
Contact Person: Justin R. Prater
Phone: (785) 688-4241
Lease Name: HABIGER
Well Number: 18-2

API No.: 15-159-22842-00-00
Permit No: D32518.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - SE - NE Sec. 18 Twp. 18 S. R. 9 ☐ E ☑ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
330 feet from ☑ E / ☐ W Line of Section
County: Rice

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	13950	0			31
February	12600	0			28
March	13950	0			31
April	13500	0			30
May	13950	0			31
June	13500	0			30
July	13950	0			31
August	13950	0			31
September	13500	0			30
October	13950	0			31
November	13500	0			30
December	13950	0			31
TOTAL	164250		0		

Submitted Electronically