KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 3842
Name: Larson Engineering, Inc. dba Larson Operating Company
Address 1: 562 W STATE RD 4
Address 2:
City: OLMITZ State: KS Zip: 67564 + 8561
Contact Person: Jean Jones
Phone: (620) 653-7368
Lease Name: SELZER A
Well Number: 16-15

API No.: 15-033-20850-00-01
Permit No: D26635.0
Reporting Year: 2018
(January 1 to December 31)

____ - W2 - SW - SE Sec. 16 Twp. 34 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
677 feet from ☐ N / ☑ S Line of Section
2286 feet from ☑ E / ☐ W Line of Section
County: Comanche

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: ARBUCKLE,SIMPSON SD
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1085	0			31
February	980	0			28
March	1085	0			31
April	1050	0			30
May	1085	0			31
June	1050	0			30
July	1085	0			31
August	1085	0			31
September	1050	0			30
October	5735	0			31
November	5550	0			30
December	5735	0			31
TOTAL	26575		0		

Submitted Electronically