KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34975
Name: StrataKan Exploration, LLC
Address 1: 100 S MAIN ST
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 2234
Contact Person: Justin R. Prater
Phone: (785) 688-4241
Lease Name: VAVROCH
Well Number: 2

API No.: 15-039-00668-00-01
Permit No: E13755.2
Reporting Year: 2018
(January 1 to December 31)

____ - ____ - NW - NE Sec. 4 Twp. 4 S. R. 28 ☐ E ☑ W
(Q/Q/Q/Q)
4615 feet from ☐ N / ☑ S Line of Section
2009 feet from ☑ E / ☐ W Line of Section
County: Decatur

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1400 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	23250	250			31
February	21000	250			28
March	23250	250			31
April	22500	250			30
May	23250	250			31
June	22500	250			30
July	23250	250			31
August	23250	250			31
September	22500	250			30
October	23250	250			31
November	22500	250			30
December	23250	250			31
TOTAL	273750		0		

Submitted Electronically