KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 4706
Name: Messenger Petroleum, Inc.
Address 1: 525 S MAIN ST
Address 2:
City: KINGMAN State: KS Zip: 67068 + 1968
Contact Person: Jon F. Messenger
Phone: (620) 532-5400
Lease Name: LARKIN
Well Number: 2

API No.: 15-095-21957-00-01
Permit No: D28579.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - SW - SW Sec. 34 Twp. 28 S. R. 8 ☐ E ☑ W
(Q/Q/Q/Q)
785 feet from ☐ N / ☑ S Line of Section
4735 feet from ☑ E / ☐ W Line of Section
County: Kingman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: DOUG SAND
Maximum Authorized Injection Rate: 1100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	434	-15			31
February	392	-15			28
March	434	-15			31
April	420	-15			30
May	434	-15			31
June	224	-15			16
July	434	-15			31
August	434	-15			31
September	420	-15			30
October	434	-15			31
November	420	-15			30
December	434	-15			31
TOTAL	4914		0		

Submitted Electronically