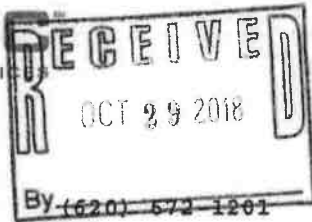




BASIC
ENERGY SERVICES



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	10/25/2018
INVOICE NUMBER			
92832215			

Pratt
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Widman 7
 O LOCATION
 B COUNTY Rooks
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41141052	20920		Net - 30 days	11/24/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/18/2018 to 10/18/2018</i>				
0041141052				
171817355A Cement-New Well Casing/Pi 10/18/2018				
Cement Surface				
60/40 POZ	180.00	EA	7.08	1,274.40
Celloflake	45.00	LB	2.18	98.23
Calcium Chloride	465.00	LB	0.62	288.07
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.66	265.50
Heavy Equipment Mileage	200.00	MI	4.43	885.00
Proppant & Bulk Del. Chgs., per ton mil	775.00	EA	1.47	1,143.12
Blending & Mixing Service Charge	180.00	SK	0.83	148.68
Depth Charge; 0-500'	1.00	EA	590.00	590.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	103.26	103.26

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,796.26
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	116.25
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,912.51
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Vess Oil Corp.	Lease No.	Date 9/18/2018
Lease W. Adams	Well # 7	
Field Order # 17335	Station Preston	Casing 8 7/8
Type Job 242 / 8 5/8 Sus Per.	Depth 220	County Rooks
	Formation TD-270	State KS
		Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 7/8				Pre Pad	Max		5 Min.
Depth 220	Depth	From	To	Pad	Min		10 Min.
Volume 14	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush W901	Gas Volume		Total Load
Plug Depth 210	Packer Depth	From	To				

Customer Representative: C. P. L. Station Manager: Justin Williams Treater: Devin Franklin

Service Units	92411	84580	2522	70959	15862				
Driver Names	Devin	Ed	Ed	D. C. 2	D. S. 2				

Time	Casing Pressure	Tubing Pressure	Bhls. Pumped	Rate	Service Log
12:15 pm					On location / separator working 180SK 60/40 P02, 20/100, 20/100, 11/400 14.8 PDS, 12240, 12, 5 18 1/2
1:45 pm	100		3	5	Pump 3 hrs W901
	100		39	5	mix 180SK cement
	100		12 1/2	3	Displace 12 1/2 hrs W901
2:15 pm					Shut in
					Cement & W. cycle - 12 hrs
					Job complete / Devin & crew Thank you!!!



BASIC ENERGY SERVICES

RECEIVED
NOV 05 2018
By _____

PAGE 1 of 1	CUST NO 1004542	YARD # 1718	INVOICE DATE 10/31/2018
INVOICE NUMBER 92837352			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Wildman 7
 O LOCATION
 B COUNTY Rooks
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41142293	86779		Net - 30 days	11/30/2018

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/27/2018 to 10/27/2018</i>				
0041142293				
171817442A Cement-New Well Casing/Pi 10/27/2018 Cement Production Casing				
AA2 Cement	150.00	EA	10.03	1,504.50
A-Con Blend	210.00	EA	10.62	2,230.20
Celloflake	86.00	LB	2.18	187.74
C-41P	71.00	LB	2.36	167.56
Salt	815.00	LB	0.29	240.42
Gypsum	705.00	LB	0.44	311.96
C-17	71.00	LB	11.80	837.80
Gilsonite	901.00	LB	0.40	356.17
Calcium Chloride	510.00	LB	0.62	315.94
Mud Flush	1,000.00	GAL	0.89	885.00
Cementing Shoe Packer Type, 5 1/2" (Red)	1.00	EA	2,183.00	2,183.00
Two Stage Cement Collar, 5 1/2" (Blue)	1.00	EA	2,655.00	2,655.00
5 1/2" Basket (Blue)	2.00	EA	171.10	342.20
Turbolizer, 5 1/2" (Blue)	7.00	EA	64.90	454.30
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.66	265.50
Heavy Equipment Mileage	200.00	MI	4.43	885.00
Proppant & Bulk Del. Chgs., per ton mil	1,700.00	EA	1.48	2,507.50
Blending & Mixing Service Charge	360.00	SK	0.83	297.36
Plug Container Utilization Charge	1.00	EA	147.50	147.50
Depth Charge; 3001-4000'	1.00	EA	1,274.40	1,274.40
"Service Supervisor, first 8 hrs on loc.	1.00	EA	103.26	103.26

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	18,152.31
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	492.61
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	18,644.92
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 17442 A

TMH-56

DATE _____ TICKET NO. _____

DATE OF JOB: <i>10-27-18</i> DISTRICT: <i>Pratt Kansas</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____							
CUSTOMER: <i>Vess oil corp</i>		LEASE: <i>Wildman</i> WELL NO. <i>7</i>							
ADDRESS: _____		COUNTY: <i>Rock</i> STATE: <i>Kansas</i>							
CITY: _____ STATE: _____		SERVICE CREW: <i>Fenns, Mike, Joe</i>							
AUTHORIZED BY: _____		JOB TYPE: <i>5 1/2" 2 stage Production 2-42</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<i>267A</i>	<i>7</i>						<i>10-27-18</i>	<i>AM</i>	<i>1500</i>
<i>19662</i>	<i>7</i>					ARRIVED AT JOB	<i>10-27-18</i>	<i>AM</i>	<i>2000</i>
						START OPERATION	<i>10-27-18</i>	<i>AM</i>	<i>0200</i>
						FINISH OPERATION	<i>10-27-18</i>	<i>AM</i>	<i>0900</i>
						RELEASED		<i>AM</i>	<i>0630</i>
						MILES FROM STATION TO WELL			<i>100</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Roger Martin*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AD7 Cement	CL	150		2550 00
CP101	A-cem blend common	SK	150		3750 00
CP101	A-cem Blend common	SK	30		540 00
CC102	collafloke	lb	86		318 20
CC105	C-VIP	lb	71		284 10
CC111	Salt	lb	815		407 50
CC113	Cyrum	lb	705		528 75
CC114	C-17	lb	71		1420 00
CC201	Gilsonite	lb	901		603 67
CC109	Calcium chloride	lb	510		535 50
CF1001	5/8" cement shoe Parker type (RW)	EA	1		3700 00
CF451	5/8" Two stage collar (Blue)	EA	1		4500 00
CF1901	5/8" Basket (Blue)	EA	2		480 00
CF1651	5/8" Trichalizer (Blue)	EA	7		770 00
CC151	Mud Flush	1000	1000		1500 00
R100	Pickup Mileage	Mi	100		450 00
R101	Heavy equipment Mileage	Mi	200		1500 00
R113	Bulk delivery charge per ton mile	TM	1700		4250 00
CF204	Depthcharge 300'-400'	Yr	1		2160 00
SUB TOTAL:					<i>37716 67</i>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL:		<i>37716 67</i>

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Roger Martin*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 ~~17443~~ A
Contract 17442

DATE _____ TICKET NO. _____

DATE OF JOB: <u>10-27-18</u> DISTRICT: <u>Pratt, Kansas</u>	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER: <u>LCSS oil corp</u>	LEASE: <u>Wellman #17</u> WELL NO. <u>#7</u>								
ADDRESS:	COUNTY: <u>Rock</u> STATE: <u>Kansas</u>								
CITY: _____ STATE: _____	SERVICE CREW: <u>Ferna's, Mike, Tuse</u>								
AUTHORIZED BY:	JOB TYPE: <u>5 1/2 stage Production #12</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
MILES FROM STATION TO WELL									

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Roger Martin
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CE 240</u>	<u>Plumbing material service charge</u>	<u>SL</u>	<u>360</u>		<u>401.00</u>
<u>CE 504</u>	<u>Plumbing material utilization charge</u>	<u>Sub</u>	<u>1</u>		<u>250.00</u>
<u>5003</u>	<u>Superior First's materials</u>	<u>RD</u>	<u>1</u>		<u>175.00</u>
				SUB TOTAL	<u>3076.67</u>

CHEMICAL / ACID DATA		

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL 18152

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Roger Martin
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Vess oilcorp</i>	Lease No.	Date <i>10-27-18</i>
Lease <i>Wildman</i>	Well # <i>7</i>	
Field Order # <i>17442</i>	Station <i>Pratt KS 1718</i>	Casing <i>5 1/2</i>
		Depth <i>3587.0</i>
Type Job <i>5 1/2 2 stage production casing 2-42</i>	Formation	County <i>Rooks</i>
		State <i>KS</i>
		Legal Description <i>21-095-184</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth <i>3587.0</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>2340</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative *Dylan Klaus* Station Manager *Justin Westerman* Treater *Fernis/Carline*

Service Units	<i>78868</i>	<i>7066</i>	<i>8677</i>	<i>70959</i>	<i>19862</i>				
Driver Names	<i>Fernis</i>	<i>Mike</i>	<i>Mike</i>	<i>Fose</i>	<i>Zose</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2000</i>					<i>Arrived on location / Safety Meeting</i>
<i>2030</i>					<i>Rig up equipment</i>
<i>2300</i>					<i>Install float equipment DV tool @ 1527'</i>
					<i>Cement Baskets - 3c-1, Shot # 21</i>
					<i>Between 50/51 Tubulars - 2, 3, 4, 9, 10, 52, 57</i>
					<i>Packer shoe 3+1 basket 3c-1</i>
					<i>TOTAL PDC BAN = 2587.0' shoe track = 42.0'</i>
<i>0103</i>	<i>1200</i>				<i>Drop ball, set Packer shoe</i>
<i>0211</i>	<i>250</i>		<i>24</i>	<i>5</i>	<i>Pump mud flush</i>
<i>0215</i>	<i>220</i>		<i>5</i>	<i>3</i>	<i>Pump H2O spacer</i>
<i>0220</i>	<i>200</i>		<i>4</i>	<i>4</i>	<i>Start cement / BULK TRUCK ISSUES S/O</i>
<i>0239</i>	<i>150</i>			<i>4</i>	<i>Get BULK TRUCK going start cement @ 14.5 gpp</i>
<i>0244</i>	<i>170</i>		<i>20</i>	<i>4</i>	<i>75 sx AA2 cement away 14.5 gpp</i>
<i>0249</i>	<i>130</i>		<i>41</i>	<i>4</i>	<i>150st AA2 cement away @ 14.5 gpp S/O</i>
<i>0257</i>	<i>90</i>			<i>6</i>	<i>Wash pumps & lines Drop Bottom Plug</i>
<i>0311</i>	<i>140</i>		<i>70</i>	<i>5.5</i>	<i>Caught lift pressure on AA2 cement</i>
<i>0312</i>	<i>120</i>		<i>75</i>	<i>3.5</i>	<i>Slow to land plug</i>
<i>0315</i>	<i>1500</i>		<i>85</i>	<i>3.5</i>	<i>Land Plug</i>
<i>0318</i>	<i>0</i>				<i>Check Floats, Floats Held, - SBAL RACK</i>
<i>0320</i>					<i>DROP opening tool</i>
<i>0335</i>	<i>810</i>		<i>8</i>	<i>2</i>	<i>Shift Oil Tool open, Break circulation</i>
<i>0343</i>					<i>Turnover tool to circulate</i>

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energy services, L.P.

TREATMENT REPORT

Customer WESS oil corp	Lease No.	Date 10-27-18	
Lease Willman	Well # 7		
Field Order # 11442	Station Pratt Kansas	Casing 5 1/2	Depth 3567
Type Job 5 1/2 2 1/2 max Production 2-42	Formation	County Rooks	State KS
		Legal Description 21-085-18W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2				Pre Pad	Max		5 Min.
Depth 3567	Depth	From	To	Pad	Min		10 Min.
Volume 25.3	Volume	From	To	Frac	Avg		15 Min.
Max Press 1100	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection 501	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Service Units	7886	7886	8674	7099	19862				
Driver Names	Fenn	Mike	Mike	Truck	504				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0650	150		5	5	2nd Stage Pump H2O spaces
0654	90		7	3	Plug Bottle 30 sec
0704	150			6	Start Along @ 11.6 gpph
0712	110		44	6	90' A-con away @ 11.6 gpph
0722	110		88	6	180' A-con away @ 11.6 gpph S/D
0725					Wash pumps + lines Drop plug
0735	110			6	Start H2O displacement
0739	130		121	6	cement @ surface
0742	210		250	3.5	slow to tank plug
0745	1800		26	3.5	Link Plug / Pressure up shut DV / hold check flows
0800					Plug down / leave location
					1st Stage Hor - 1794.49' Top 2285 SI'
					2nd Stage Hor - 1827' Top - 501' Face
					Circulated 21 Bbls to D +
					Thank you!! Fenn & Co Inc