



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 17150 A

Trk 29

DATE _____ TICKET NO. _____

DATE OF JOB <i>9-23-14</i> DISTRICT <i>Pratt Kansas</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <i>Prolific Resources LLC</i>		LEASE <i>Roesler</i>		WELL NO. <i>6</i>						
ADDRESS		COUNTY <i>Pawnee</i>		STATE <i>Kansas</i>						
CITY STATE		SERVICE CREW <i>Fennis, Mike, Josh</i>								
AUTHORIZED BY		JOB TYPE: <i>8.625 surface 2542</i>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <i>9-23-14</i>	DATE	AM	PM	TIME
<i>86229</i>	<i>2</i>					ARRIVED AT JOB				<i>0800</i>
<i>21010</i>	<i>2</i>					START OPERATION				<i>0830</i>
						FINISH OPERATION				<i>1230</i>
						RELEASED				<i>1300</i>
						MILES FROM STATION TO WELL				<i>60</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *W. B. Budy*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-con Blend Cement	SK	200		3600 00
CP100C	Common Cement	SK	200		3200 00
CC102	Cello Flake	lb	107		373 70
CC109	Calcium chloride	lb	940		987 00
CF753	8.625 Aluminum Baffle Plate (Blue)	EA	1		170 00
CF1753	Centralizer 8.625 (Blue)	EA	2		149 00
CF105	8.625 Top Rubber cement plug	EA	1		225 00
E100	Pickup mileage	mi	60		270 00
E101	Heavy equipment mileage	mi	120		900 00
E113	BULK Delivery Charge per ton mile	Tonmi	1128		2820 00
CE202	Depth charge 1001-2000'	4hr	1		1500 00
CE240	Blending & mixing service charge	SK	400		560 00
CS04	Plug container utilization charge	Bob	1		250 00
S003	Service supervisor First 5hrs on Locatn	5hr	1		175 00
SUB TOTAL					15210 70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TQ TAL		<i>9278</i>	<i>53</i>

SERVICE REPRESENTATIVE *Fennis Faden* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *W. B. Budy*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Prolific Resources	Lease No.	Date 4-23-16
Lease Roesler	Well # 6	
Field Order # 17150	Station Pratt Kansas 1716	Casing 8.625
		Depth 1107
Type Job 8.625 surface casing 2-42	Formation	Legal Description 2-225-16W
		County Pawnee
		State KS

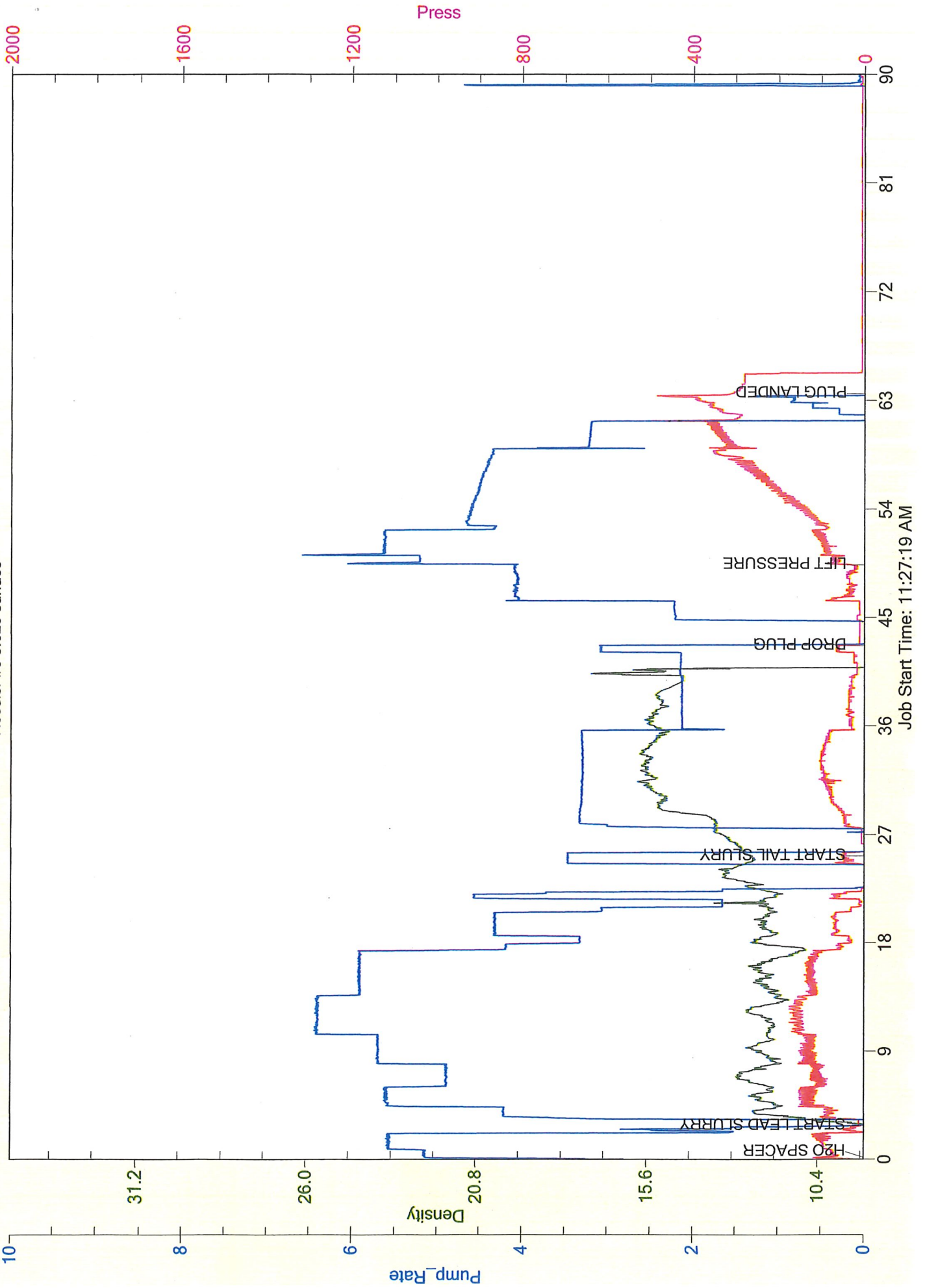
PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8.625								
Depth 1106.56	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 70.7	Volume	From	To	Pad	Min		10 Min.	
Max Press 500PSI	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection 8.625	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Doug Diding	Station Manager Bustin Westerman	Treater Fennis Gordon
Service Units 74606 77606 60779 1999A 21010 74606		
Driver Names Fennis Fennis Mike Mike Jose Jose Dick		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					Arrived on location / Safety meeting
1000					Rig up equipment
0915					Install Baffle, 1st Joint Centralizers ST 10, 20
1125	100		10	5	Pump 120 Ahead
1130	150			5.5	Start lead A-con blend @ 12 ppr
1138	170		44	6	100 st A-con Blend away @ 12 ppr
1146	80		88	4.5	200 st Lead Blend Away Start Tail Blend @ 15.6 ppr
1152	100		21.5	4	100 st Tail Blend away @ 15.6 ppr
1157	100		42.2	3	200 st Tail Blend away @ 15.6 ppr S/O D/O
1205	80			5	Start H2O Displacement
1209	100		22	5	Saucement @ Surface. 22 Bbls into Displacement
1217	160		28	5	Saw IFL Pressure @ 28 Bbls into Displacement
1222	320		58	3.5	Slow down to hand Plug
1228	500		68	3.5	Plug landed shut in head / Log 300 PSI
1300					Rig Down / Leave location
					Tail slurry - Hoc 551' TO 555'
					Lead slurry - Hoc - 555' TO SURFACE
					46 Bbls Cement TO PIT
					Thank you!! Fennis Gordon

Prolific Resources LLC

Roesler #6 8.625 surface



TJMH: 45



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
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FIELD SERVICE TICKET
0641137559
1718 17071 A

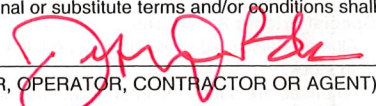
2-22s-18w

DATE _____ TICKET NO. _____

DATE OF JOB: 10/2/2018	DISTRICT: Pratt, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Prolific Resources, LLC		LEASE: Poesler		WELL NO. 6						
ADDRESS:		COUNTY: Pawnee		STATE: KS						
CITY:		STATE:		SERVICE CREW: Dorrin, Ed, Diggz						
AUTHORIZED BY:		JOB TYPE: 242/5 1/2 Long String								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
20920	1 1/2						10/1			5:00
19862	1/2						10/1			8:45
							10/2			2:00
							10/2			3:30
							10/2			3:00
							10/2			3:00
										68

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SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)


ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	210		3,570 00
CP105	AA2 Cement	SK	50		850 00
CC102	Cello P19K2	Lb	64		236 80
CC105	C-41P	Lb	121		484 00
CC111	S91+	Lb	1231		615 50
CC112	Cement Friction Reducer	Lb	73		438 00
CC189	M93 Chem 10CR	Lb	723		1,952 10
CC148	C-17	Lb	121		2,420 00
CC201	G.1sonite	Lb	1279		956 93
CF1251	Auto Fill Plug + Shee (Blue)	E9	1		360 00
CF607	Loosen Down Plug + Bottle 5 1/2" (Blue)	E9	1		400 00
CF1901	5 1/2 Basket (Blue)	E9	1		280 00
CF1651	Turbolizer, 5 1/2 (Blue)	E9	10		1,100 00
CC151	Mud Flush	G91	500		750 00
C704	Cleymex KCL Substitute	G91	5		175 00
E100	unit mileage Chesse - Pickup	m.	60		270 00
E101	Heavy Equipment + mileage	m.	120		900 00
E113	Proppant + one Bulk Delivery Chesse Per mil	Tn/m	723		1,807 50

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: 

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

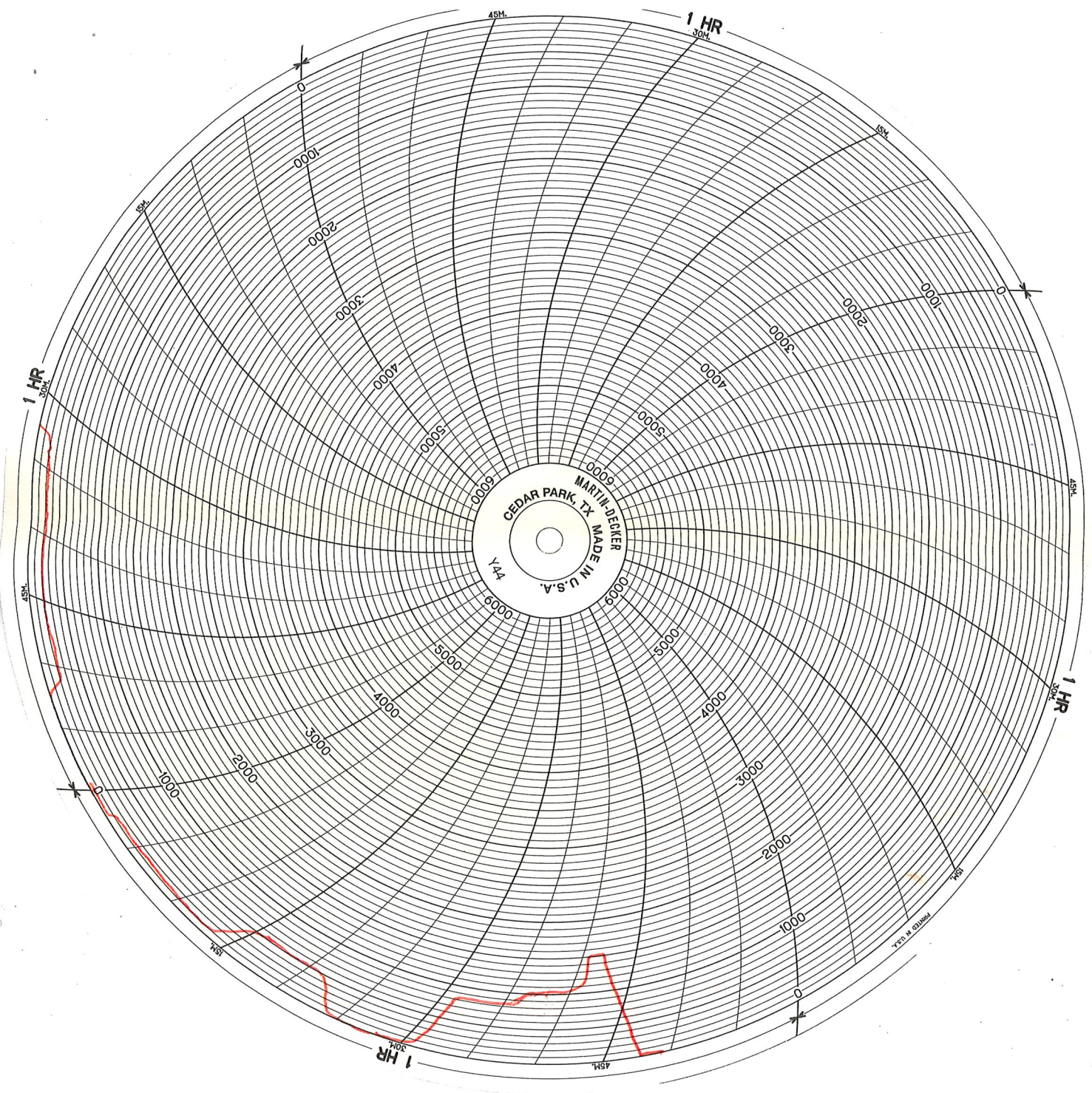
Customer Prolific Resources LLC	Lease No.	Date 10/2/2018
Lease Roesler	Well # 6	
Field Order # 17071	Station Pratt, KS	Casing 5 1/2
		Depth 4305
Type Job 242 / 5 1/2 Long String	Formation	County Pawnee
		State KS
		Legal Description 2-275-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2								
Depth 4305	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 102.4	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4216	Packer Depth	From	To	Flush KCL water	Gas Volume		Total Load	

Customer Representative Jeff Burke	Station Manager Justin Westerman	Treater Darin Franklin
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Service Units	92911	84980	20920	70959	19862				
Driver Names	Darin	Ed	Ed	Dryz	Dryz				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:45pm					on location / safety meeting
					210 SK DP2 cement, 10% salt, 0.3% friction reducer, 0.5% fluid loss, 0.5% defoamer, 3% magnesium, 0.25 pps cellophane
					5 pps Gilsontite, 15.0 pps, 1.43 vels, 5.76 water
10/2					
2:00am	200		20	5	Pump 20 bbls KCL water
	200		12	5	Pump 500 gals mud Flush
	200		42.53	5	mix 210 SK cement
					Shut down
					Wash pump & lines & Release Plug
	100		0	6	Start displacement
	500		70	6	Lift Pressure
	800			3	Slow Rate
3:30am	1500			3	Bump Plug
					Flow - Held
	50		7	3	Plug Rate hole
	50		5	3	Plug mouse hole
					Job Complete / Darin & crew
3:45am					Thank you!!!



10-01-18
 Prolific Resources
 Roesler &
 Pawnee, KS
 Cement Longstring