

TREATMENT REPORT

ACIU (x Cemen	. Kilik						Acid Stage W	,.	
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pounc	ds of Sand
Date 11/5/2018 District GB F.O. No. 46555					Bkdown	8b1./G	al			
Company	BRUCE OIL						al.			
Well Name	& No. BEAL #1					Bbl./G	al.			
Location			Field				al.			
County			State KS		Flush		al			
					Treated from		ft. to		No. ft.	0
Casing: Size 5 1/2 Type & Wt.				Set at ft.			ft. to		No. ft.	0
				to	from		ft. to		No. ft.	0
Formation: Perf.					Actual Volume of Oi	il / Water to Load	Hole:			Bbl./Gal.
					Actual Volume of o	ir, water to cou				
Formation	acceptance and a second		Perf.		Community A	1- 114. 664	220 5		Turin	
Liner: Size Type & Wt. Top at ft.							320 Sp.	57-308T	_ twin _	
Cemented: Yes Perforated from					Auxiliary Equipment Personnel GREG I		3:	37-3061		
Tubing: Size & Wt. Swung at						VIIKE				-
	Perforated fr	om	ft. to		Auxiliary Tools					
					Plugging or Sealing Materials: Type					
Open Hole	Size	T.D.	ft. P	B. toft.				Gals		lb.
Company Representative BUD DAVIS					Treater		GREG	i C.		
TIME	PRES	SURES	Total Fluid Pumped			REMA	RKS			
a.m./p.m.	Tubing	Casing	Totarrium rumpea							
8:30				ON LOCATION						
	,									
				PUMP 35 SKS CC	MMON 3%	CC @ 102	0'			
	WAIT 90 MINUT				ES TO TAG. TAGGED @ 1000'					
										
				PUMP 35 SKS CC	MMON 3%	CC @ 670	ı			
		<u> </u>								
				CIRCULATE FROM	4.260' TOO	K 200 SKS	60/40 4% GF	I TO CIRC	· · · · · · · · · · · · · · · · · · ·	
				CINCOLATE THOS	VI 200 . 100	IX ZOO DIXO	00/40 470 01	L TO CITE	-	
				CELLAD CTAVED	F1 11 1					
				CELLAR STAYED	FULL					
12:15				JOB COMPLETE						
				THANK YOU!!!						
	<u></u>				MENCHON CONTRACTOR OF THE PROPERTY OF THE PROP					
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