



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	02/08/2019
INVOICE NUMBER			
92906503			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Moore Johnson #3
 O LOCATION
 B COUNTY Greeley
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41159941			Net - 30 days	03/10/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 02/06/2019 to 02/06/2019				
0041159941				
171817635A Cement-Casing Seat-Prod W 02/06/2019 Plug to Abandon				
Common Cement	115.00	EA	9.60	1,104.00 T
60/40 POZ	200.00	EA	7.20	1,440.00 T
Cement Gel	344.00	EA	0.15	51.60 T
Cotton Seed Hulls	50.00	EA	0.45	22.50 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.70	270.00 T
Heavy Equipment Mileage	200.00	MI	4.50	900.00 T
Proppant & Bulk Del. Chgs., per ton mil	1,405.00	EA	1.50	2,107.50 T
Depth Charge; 2001'-3000'	1.00	EA	1,080.00	1,080.00 T
Blending & Mixing Service Charge	315.00	BAG	0.84	264.60 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	105.00	105.00 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,345.20
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	550.89
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,896.09
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TMH
100

FIELD SERVICE TICKET
1718 17635 A

2-6-19mm

DATE _____ TICKET NO. _____

DATE OF JOB 2-05-19	DISTRICT <i>Pratt</i>	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER <i>Voss Oil Corp</i>	LEASE <i>Moore Johnson</i>		WELL NO. <i>3</i>							
ADDRESS	COUNTY <i>Greely</i>	STATE <i>KS</i>								
CITY	STATE	SERVICE CREW <i>MATTAI MAQUAR MESSICK</i>								
AUTHORIZED BY	JOB TYPE: 2-41 <i>2-41 Plus To Abandon</i>									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>20930</i>	<i>7</i>						<i>2-6</i>			<i>8:00</i>
<i>19918</i>	<i>1</i>									<i>8:30</i>
										<i>8:30</i>
										<i>4:30</i>
						MILES FROM STATION TO WELL	<i>100</i>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100C	Common cm	SA	115		1,840 00
CP 103	60/40 P22	SA	200		2,400 00
CP 200	Cement 60		340		574 80
C 2410	CUTTING SAND HULLS	4b	340		574 80
E 100	P.W. miles	mi	100		450 00
E 101	heavy eq miles	mi	200		1,500 00
E 113	PROP + bulk del	TM	1405		3,512 50
CP 203	depth charge 2000-3000'	44r	1		1,800 00
CP 240	blend + mix	SV	315		491 00
S 003	Supervisor	ea	1		175 00
				SUB TOTAL	12,242 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		7,345 20

SERVICE REPRESENTATIVE <i>Mike Mattai</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>X Hunter Hubert</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Vess Oil Corp	Lease No.	Date 2-5-19
Lease moore-johnson	Well # 3	
Field Order # 17635	Station Pratt	Casing 5/8
	Depth	County Greeley
Type Job 2-41 Plug to Abandon	Formation	State KS
		Legal Description 18-5-43W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5/8	Tubing Size 2 3/8	Shots/Ft		Acid 200 SKS 60/40 Puz	RATE	PRESS	ISIP	
Depth	Depth	From 2600	To	Pre Pad 115 SKS	Max Common			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Hunter Hombine	Station Manager Westerman	Treater MATTAL
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Service Units	83353	84980	20920	84981	19918				
Driver Names	MATTAL	MARUHOZ		MASSICK					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					ON LOCATION / SARRY MEETING
					PAUSE @ 1980'
8:30		800		1.3	INJECTION RATE
		900		.5	COMING UP SACKS
					Pull tubing / go to 2600' no packer
1:32		400		4	PUMP 3 bbl WATER
1:34		400	51	4	MIX 200 SKS 60/40 Puz
1:46		500	5	4	MIX 25 SKS COMMON w 50# Hull
1:48		500	10	4	MIX 50 SKS COMMON
1:48					CMT TO SURFACE
					Pull tubing
3:15			6		TOP OFF WELL w 30 SKS COMMON
3:20		300	7		FILL 8 1/2 ANN w 10 SKS COMMON
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAL
					E. DRUMMOND + JESSA