

CUST NO	YARD #	INVOICE DATE
1004542	1718	02/08/2019

## INVOICE NUMBER

## 92906504

Pratt

(620) 672-1201

B VESS OIL CORPORATION

1700 WATERFRONT PKWY BLDG 500

L WICHITA

KS US

67206

O ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Ax Brewer #2

0 LOCATION

COUNTY

Greeley

S STATE

E

KS

JOB DESCRIPTION Т

Cement-Casing Seat-Prod W

JOB CONTACT

JOB #	EQUIPMENT #	QUIPMENT # PURCHASE ORDER NO.				RMS	DUE DATE	
41159943					Net -	30 days	03/10	/2019
			QTY	U of M	UNIT	PRICE	INVOICE	MOUNT
For Service Dates:	02/06/2019 to 02	2/06/2019				-		
0041159943								
	* * *						0	
	nt-Casing Seat-Prod W (	02/06/2019						
Plug to Abandon								
Common Cement			25.00	EA		9.60		240,00
60/40 POZ			200.00	EA		7.20		1,440.00
Cement Gel			344.00			0.15		51.60
Cotton Seed Hulls			50.00	EA		0.45		22.50
"Unit Mileage Chg (F		1	100.00	MI		2.70		270.00
Heavy Equipment Mi			100.00	MI		4.50		450.00
Proppant & Bulk Del			980.00			1.50		1,470.00
Depth Charge; 2001			1.00	EA		1,080.00		1,080.00
Blending & Mixing S			225.00	BAG		0.84		189.00
"Service Supervisor,	first 8 hrs on loc.		1.00	EA		105.00		105.00
						1		
			-1					
			- 3					
						7 - 1		
20								
						1		
			342	-				

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL

TAX

5,318.10 398.86

INVOICE TOTAL

5,716.96



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

## FIELD SERVICE TICKET

1718 17636 A

	PING & WIRELINE	DATE TICKET NO											
DATE OF 2 -6 -19 DISTRICT PLATE						NEW OLD PROD INJ WDW CUSTOMER ORDER NO.:							
CUSTOMER V CSS OI COIP						LEASE AX Brown WELL NO. 2							
ADDRESS						COUNTY Greeley STATE US							
CITY STATE						SERVICE CREW MATTAL MAILURE, diAZ, OSCH							
AUTHORIZED B		JOB TYPE: Z-41 Pluy TO ASANOUT											
EQUIPMENT		RS	EQUIPMENT#	HRS	JIPMENT#	HRS	TRUCK CAL	LED 2-	DATE	AM ZIN	ME CL		
2010	9 26 1 7							ARRIVED A		٥	AM 4	30	
19883	3 ->					START OPERATION AM							
								FINISH OPERATION AM RELEASED AM					
								RELEASED AM SMILES FROM STATION TO WELL					
CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).  The undersigned is <b>authorized</b> to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, <b>materials</b> products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shat become a part of this contract without the written consent of an officer of Basic Energy Services LP.  SIGNED:  (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT											s shall		
ITEM/PRICE REF. NO.			ATERIAL, EQUIPMENT A	ND SERV	ICES USI	ED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	т	
CP 1000	CON		The state of the s			51	25			400	W		
CF 103	60/	40	825			54	200		-	2,400	.00		
(( 200	CMT	9.	1		-	115	344			Ro	00		
(2416	COTTO	n s	seen Hulls			16	50			37	50		
Flas	P. W.	Mil					ml	100		1	1/50	00	
FIUL	Henry	_				M	100		-22	750	2		
E113	PIUP	_					714	980			2,450	00	
cezu3			harge 2001- 30	200			44-	1.			1,800	Do	
( e 244.			+ Mix				54	225			BK	300	
5003	548	rivi.	In				0/2	1		-	1 / 1	20	
				-	-					-			
										1			
							L .					C-1	
CHEMICAL / ACID DATA: SUB TOTAL 8,863									8,863	20			
		-				IVICE & EQUIPI	MENT	%TAX	K ON \$		_ ==		
					MAT	ERIALS		%TA	KON\$				
									101	AL )	5,318	10	

SERVICE REPRESENTATIVE MATEUR

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:



## TREATMENT REPORT

Customer Vess oil Colp Lease No.							Date							
Lease /	X BI	ewa	1	Well #		>	Y		- 4	2-6	-19			
Field Order #	Station	Pra	TT			Casing	5 / Depti	h	County	21501	ay .	State		
Type Job	-41	Plus	to	ABA.	100		Formation	1		Legal D	escription	185-43h		
PIPE DATA PERFORATING					G DATA FLUID USED				TREATMENT RESUME					
Casing Size	Tubing Size	Shots/F	it	Acid	200	5616	0/40	RATE PF	RESS	ISIP				
Depth	Depth	From	То		Pre	Pre Pad 25 3K			la Aug a		5 Min.			
Volume	Volume	From	То		Pad			Min			10 Min.			
Max Press	Max Press	From	То		Frac			Avg			15 Min.			
Well Connection	ion Annulus Vol. From			То				HHP Use	ed		Pressure			
Plug Depth	Packer Dept	h From	То		Flush			Gas Volu	ime		Total Load			
Customer Repre	esentative )	unter	HeriBI	Station	Mana	ger w	Steren	11	Treater	MAT	TAI			
	3353		84980	1209	20			2780	8 1988	3	1			
Driver Names	HATTA		MAI	947	1	liA2		05	AL			3 4		
Time	Casing Pressure	Tubing Pressure	Bbls. Pu	mped	F	Rate			Se	rvice Log	- x -			
4:30	1	18.5					01	1000	rion/	SALM	y m-	+7675		
	(						OPen	ende	1 TuBi	19/10	2600			
5.40	-)	500	5		L	1	mix	200 SK, 60/40 POZ						
85:56		530	5		ļ	4	MIX	nix 25 SV, common W. Gut hulls						
6:0)		594	.10	)	l	+	mix	50		MANUA				
- I							CMI	tw	SUIFA	100				
16185		300			_ `		HUNK TO 878							
-			107 3		(1		Pull	48,11				1,800		
11/15	The Street	pile gr	ar are 5	2000	2	5 of 0, n = -	Mix	7.5	5K1 /	or no	1/108	W. Washing		
	-				_					-				
1 365 N						-		Jagon			-			
									T.	0	01			
				7.5					20	Beso	ANK I	/ / /		
-					-				A -					
	1			-		44	EDMUNDU JOSE OSCA							
				-	-		EDITATION STATE OF CONTRACT							
										- A/4	*	The Banks		
	1			7	- F					2	The same			
	1								4.7		1	Hour -		
		-6.												
											- 5			