

Company: Fossil Energy, LLC

Lease: Vanover #1

Operation: Uploading recovery & pressures

SEC: 23 TWN: 4S RNG: 27W County: DECATUR

State: Kansas

Drilling Contractor: Southwind Drilling,

Inc - Rig 3 Elevation: 2569 GL Field Name: Jennings

Pool: Infield Job Number: 302

DATE February 16

2019

DST #3 Formation: LKC "B-Test Interval: 3525 -Total Depth: 3575' Е" 3575'

Time On: 06:33 02/16 Time Off: 14:39 02/16

Time On Bottom: 09:17 02/16 Time Off Bottom: 12:17 02/16

Electronic Volume Estimate: 240'

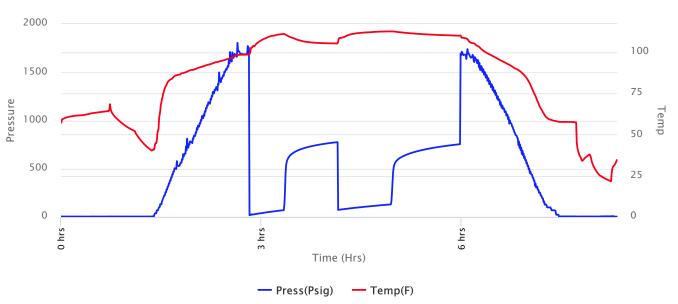
1st Open Minutes: 30 **Current Reading:** 12.5" at 30 min Max Reading: 12.5"

1st Close Minutes: 45 **Current Reading:** .1" at 45 min Max Reading: .1"

2nd Open Minutes: 45 **Current Reading:** 13.1" at 45 min Max Reading: 13.1"

2nd Close Minutes: 60 **Current Reading:** .1" at 60 min Max Reading: .1"

Inside Recorder





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3575'

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Recovered

<u>Foot</u>	<u>BBLS</u>	Description of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	Mud %
55	0.78265	SLOCHMCW	0	1	69	30
63	0.89649	MCW (trace O)	0	.1	79.9	20
63	0.89649	SLMCW (trace O)	0	.1	96.9	3
63	0.89649	SLMCW (trace O)	0	.1	84.9	15

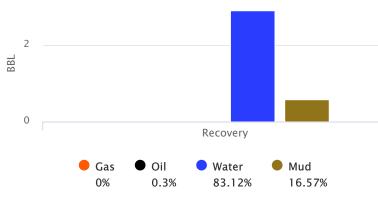
Total Recovered: 244 ft

Total Barrels Recovered: 3.47212

Reversed Out
NO

Initial Hydrostatic Pressure	1686	PSI
Initial Flow	20 to 72	PSI
Initial Closed in Pressure	775	PSI
Final Flow Pressure	75 to 129	PSI
Final Closed in Pressure	754	PSI
Final Hydrostatic Pressure	1681	PSI
Temperature	113	°F
Pressure Change Initial	2.8	%
Close / Final Close		

Recovery at a glance



GIP cubic foot volume: 0



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BUCKET MEASUREMENT:

Diesel in Bucket

1st Open: BoB in 17 min. 45 sec.

1st Close: Weak surface blow started at 6 min. Built to 1/8" over 45 min.

2nd Open: BoB in 20 min. 15 sec.

2nd Close: Weak surface return started at 5 min. Built to 1/8" over 60 min.

REMARKS:

Tool Sample: 0% Gas .1% Oil 98.9% Water 1% Mud

Ph: 6

Measured RW: .21 @ 22 degrees °F

RW at Formation Temp: 0.05 @ 113 °F

Chlorides: 63000 ppm



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Down Hole Makeup

Heads Up: 7.189999999999 FT Packer 1: 3520.48 FT

Drill Pipe: 3507.51 FT Packer 2: 3525.48 FT

ID-3 1/2

Top Recorder: 3512.48 FT

Weight Pipe: 0 FT **Bottom Recorder:** 3529 FT ID-2 7/8

Well Bore Size: 7 7/8 Collars:

Surface Choke: 1" ID-2 1/4

Bottom Choke: 5/8" Test Tool: 26.16 FT

ID-3 1/2-FH

Total Anchor: 49.52

Anchor Makeup

0 FT

Packer Sub: 1 FT

Perforations: (top): 13 FT

4 1/2-FH

Change Over: .5 FT

Drill Pipe: (in anchor): 31.52 FT

ID-3 1/2

Change Over: .5 FT

Perforations: (below): 3 FT

4 1/2-FH



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Mud Properties

Chlorides: 2500 ppm Mud Type: Chem Weight: 9.3 Viscosity: 53 Filtrate: 7.2