



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 2	1009504	1718	02/01/2019
INVOICE NUMBER			
92902059			

FEB 11 2019

Pratt (620) 672-1201
 B K3 OIL & GAS
 L 24900 PITKIN RD, SUITE 305
 L THE WOODLANDS
 TX US 77386
 O ATTN: SELIGMAN

J LEASE NAME BLOCKER 16-12
 O LOCATION
 B COUNTY SUMNER
 S STATE KS
 I JOB DESCRIPTION Frac Job-New Well
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
41158694	38749		Net - 30 days	03/03/2019	
			UNIT PRICE	INVOICE AMOUNT	
For Service Dates: 01/31/2019 to 01/31/2019					
0041158694					
171817398A Frac Job-New Well 01/31/2019					
PROFRAC 2000/1					
20/40 Mesh Brown		1,733.75	CWT	14.85	25,746.19
BES: C-Plexgel 907 LEB		348.00	GAL	11.55	4,019.40
BES: C-Plexcide P5		14.00	GAL	19.80	277.20
BES: C-Plexsurf 580 ME		82.00	GAL	20.46	1,677.72
BES: C-Plexbreak 134		90.00	GAL	7.59	683.10
BES: C-Plexgel Breaker 10L		11.00	GAL	44.88	493.68
BES: C-Plexbor 101		77.00	GAL	6.60	508.20
CIA-1 EP, high temp. Acid Inhibitor		4.00	GAL	36.96	147.84
BES: C-Ferriplex 66		20.00	GAL	9.90	198.00
2000 GALS 15% HCl Acid		1.00	GAL	1,485.00	1,485.00
Heavy Equipment Mileage		1,440.00	MI	1.92	2,764.80
Light Vehicle Mileage		200.00	MI	1.20	240.00
Proppant and Bulk Delivery Charges		10,404.00	MI	0.72	7,490.88
Pump Truck		5.00	HR	3,300.00	16,500.00
Blender		1.00	HR	660.00	660.00
Densimeter		1.00	HR	66.00	66.00
Hydration Unit		1.00	HR	660.00	660.00
Computerized Liquid Chemical Additive Un		1.00	HR	66.00	66.00
Generic Proppant Pump Charge		1,734.00	CWT	1.32	2,288.88
Sand Field Storage Unit		1.00	HR	66.00	66.00
Rental: 4" Frac Valve		1.00	EA	198.00	198.00
Treatment Van, (Computerized Data monito		1.00	HR	66.00	66.00
Service Supervisor		1.00	HR	33.00	33.00
Iron Truck		1.00	HR	66.00	66.00



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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Manifold Trailer	1.00	HR	165.00	165.00
Transport	4.00	HR	66.00	264.00
Locality _____ Well Name _____ G/L Account _____ Approval _____				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	66,830.89
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	66,830.89
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Field Ticket

Pratt Yard #1718
 PO Box 8613
 Pratt, KS 67124 (620) 672-1201

Customer:	K-3 Oil & Gas	Customer No:		Invoice No:	1718-17398A
Address:	0	AFE No:	-	P.O. No:	
City, State, Zip:	0	Job Type:	ProFrac 2000	Stage #	1
Service District:	Pratt, Kansas	Well Type:	Oil		
Well Name and No:	Blocker 16-12	County/Parish:	Sumner	State:	Kansas

Product Code	Invoice Code	Description	Unit of Measure	Quantity	List Price/Unit	Item Discount	Gross Amount	Net Amount
Products								
PB2040	PB2040	20-40 Mesh Brown	Cwt	1,733.75	\$45.00	67.00%	\$78,018.75	\$25,746.19
GA101	GA101	BES: C-Plexgel 907 LEB	Gal	348.00	\$35.00	67.00%	\$12,180.00	\$4,019.40
BIO102	BIO102	BES: C-Plexcide P5	Gal	14.00	\$60.00	67.00%	\$840.00	\$277.20
SF104	SF104	BES: C-Plexsurf 580 ME	Gal	82.00	\$62.00	67.00%	\$5,084.00	\$1,677.72
NE103	NE103	BES: C-Plexbreak 134	Gal	90.00	\$23.00	67.00%	\$2,070.00	\$683.10
BK102	BK102	BES: C-Plexgel Breaker 10L	Gal	11.00	\$136.00	67.00%	\$1,496.00	\$493.68
xl101	XL101	BES: C-Plexbor 101	Gal	77.00	\$20.00	67.00%	\$1,540.00	\$508.20
ACI104	ACI104	CIA-1 EP, high temp. Acid Inhibitor	Gal	4.00	\$112.00	67.00%	\$448.00	\$147.84
IC104	IC104	BES: C-Ferriplex 86	Gal	20.00	\$30.00	67.00%	\$600.00	\$198.00
HCL15	HCL15	15% HCl Acid	Gal	2,000.00	\$2.25	67.00%	\$4,500.00	\$1,485.00

Equipment and Services								
ME102	ME102	Heavy Equipment Mileage	Mi	1,440.00	\$8.00	76.00%	\$11,520.00	\$2,764.80
ME101	ME101	Light Vehicle Mileage	MI	200.00	\$5.00	76.00%	\$1,000.00	\$240.00
DC104	DC104	Proppant and Bulk Delivery Charges	Tn/MI	10,404.00	\$3.00	76.00%	\$31,212.00	\$7,490.88
BE100	BE100	Pump Truck	hr	5.00	\$10,000.00	67.00%	\$50,000.00	\$16,500.00
BE105	BE105	Blender	hr	1.00	\$2,000.00	67.00%	\$2,000.00	\$660.00
BE125	BE125	Densimeter	hr	1.00	\$200.00	67.00%	\$200.00	\$66.00
BE104	BE104	Hydration Unit	hr	1.00	\$2,000.00	67.00%	\$2,000.00	\$660.00
BE119	BE119	Computerized Liquid Chemical Additive Unit	hr	1.00	\$200.00	67.00%	\$200.00	\$66.00
ME134	ME134	Generic Proppant Pump Charge	Cwt	1,734.00	\$4.00	67.00%	\$6,936.00	\$2,288.88
BE111	BE111	Sand Field Storage Unit	hr	1.00	\$200.00	67.00%	\$200.00	\$66.00
ME106	ME106	Rental: 4" Frac Valve	Job	1.00	\$600.00	67.00%	\$600.00	\$198.00
BE132	BE132	Treatment Van, (Computerized Data monitor	hr	1.00	\$200.00	67.00%	\$200.00	\$66.00
BE129	BE129	Service Supervisor	hr	1.00	\$100.00	67.00%	\$100.00	\$33.00
BE113	BE113	Iron Truck	hr	1.00	\$200.00	67.00%	\$200.00	\$66.00
BE121	BE121	Manifold Trailer	hr	1.00	\$500.00	67.00%	\$500.00	\$165.00
BE141	BE141	Transport	hr	4.00	\$200.00	67.00%	\$800.00	\$264.00

TERMS: Cash in advance unless Basic Energy Services has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with BES becomes delinquent, BES has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and owing and subject to collection.	Gross Amount	\$214,444.75
	Net Amount	\$66,830.89
	Customer Representative:	John Regis

SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH TERMS AND CONDITIONS (INCLUDING INDEMNIFICATION OBLIGATIONS) LISTED HERE OR IN THE CUSTOMER CONTRACT FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.

Basic Representative: **Scott Graves**
 Date of Service: **January 31, 2019**

Customer Comments or Concerns: *[Signature]*
 All applicable Federal, State and Local Taxes will be added to final invoice.



Treatment Report

Customer:	K-3 Oil & Gas	District:	Pratt, Kansas	Job #	1718-17398A ZBZ
Date:	1/31/2019	API #		Formation	Mississippi
Lease/Well Name:	Blocker 16-12	Well Type:	Oil	Field	
County, State:	Sumner, Kansas	Job Type:	ProFrac 2000	Stage #	1

Well Data				Set From	Set To	Capacities			Totals		
Casing Size	5.50" 15.50#	BBL/FT	0.0238	0 ft	3,925 ft	Casing bbls	93 bbls	Clean	2,165 bbls		
Casing Size		BBL/FT				Tubing bbls		Slurry	2,365 bbls		
Tubing Size		BBL/FT				Flush Volume gals	3,423 gals	Proppant	172,945 lbs		
Tubing Size		BBL/FT				Flush Volume bbls	81 bbls				
# of Perfs:	90	Perf Size:	0.40 in	Interval @	3,424 ft	3,454 ft					

Job Details				
Stage Name	Slurry BBLs	Stage Name	Slurry BBLs	Total
				START ACID
				0 lbs
				START PRE PAD
				0 lbs
				ACID ON BOTTOM
				0 lbs
				START PAD
				0 lbs
				START .5#
				0 lbs

ISIP	727	Min	Max	Average	Pumps on Location	6	Time	
5 Min	477	Treating Pressure	1,419 psi	1,844 psi	1,632 psi	Fluid Ends Lost	0	
10 Min	419	Treating Rate	75 psi	79 psi	78 psi	Basic Energy Service Rep:		
15 Min	401	Frac Gradient	0.64 psi/ft		Customer Rep:			

Treatment Data											
Time (Military)	STP	Rate	Clean BBLs		Slurry BBLs		Proppant lbs		Stage Name	Proppant	PPG
			Stage	Total	Stage	Total	Stage	Total			
2:10										Safety Meeting	
2:21	3,130 psi									Test Lines	
2:45	64 psi	45.0								START PRE PAD	
2:46	692 psi	9.0				36				START ACID	
2:51	826 psi	21.0				84				START PRE PAD	
2:53	820 psi	21.0				118				ACID ON BOTTOM	
2:57	1,501 psi	60.0				203				START PAD	
3:00	1,844 psi	77.0				405				START .5#	
3:01	1,720 psi	78.0				487				.5# ON BOTTOM	
3:03	1,628 psi	75.0				551				START .75#	
3:03	1,664 psi	79.0				633				.75#	
3:04	1,594 psi	79.0				699				ON BOTTOM	
3:05	1,541 psi	79.0				781				START 1#	
3:06	1,512 psi	79.0				848				1# ON BOTTOM	
3:07	1,460 psi	79.0				930				START 1.5#	
3:08	1,425 psi	79.0				1,001				1.5# ON BOTTOM	
3:09	1,437 psi	79.0				1,083				START 2#	
3:10	1,460 psi	79.0				1,157				2# ON BOTTOM	
3:11	1,454 psi	79.0				1,239				START 2.5#	
3:12	1,448 psi	79.0				1,316				2.5# ON BOTTOM	
3:13	1,419 psi	79.0				1,398				START 3#	
3:15	1,425 psi	79.0				1,512				3# ON BOOTM	
3:06	1,414 psi	79.0				1,594				START 3.5#	
3:19	1,431 psi	79.0				1,712				3.5# ON BOTTOM	
3:18	1,437 psi	79.0				1,794				START 4#	
3:20	1,466 psi	79.0				1,951				4# ON BOTTOM	
8:53	1,482 psi	79.0				2,033				START 4.5#	
3:24	1,588 psi	79.0				2,284				4.5# ON BOTTOM	
3:25	727 psi	0.0				2,365				SHUT DOWN	
3:30	477 psi									5 MINS	
3:35	419 psi									10 MINS	
3:40	401 psi									15 MINS	

K-3 OIL AND GAS
BLOCKER 16-12 - MISSISSIPPI - PROFRAC LG 2000

