CORRECTION #1

KOLAR Document ID: 1453082

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form U3C
June 2015
Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPEF	RATOR: License # _			API No.:		
Name:				Permit No:		
		State: Zip:			SecS. I	R
				(Q/Q/Q/Q)	feet from N /	
					feet from E /	
				County:		
				County.		
VVCIII	Number.					
l. Inj	jection Fluid:					
	Type (Pick one):	Fresh Water	Treated Brine	Untreated Brine	Water/Brine	
	Source:	Produced Water	Other (Attach list)			
	Quality: Tota	Il Dissolved Solids:	mg/l Specific Grav	rity: Additives:		
	(Attach water analys	sis, if available)				
	ell Data:					
		d Injection Pressure:				
		d Injection Rate:	·			
	lotal Number of Enn	nanced Recovery Injection Wells	Covered by this Permit: _	(Include IA's)		
III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January					
	February					
	March					
	April					
	May					
	June					
	July					
	August					
	September					
	October					
	November					
	December					
	TOTAL					

Summary of Changes

Lease Name and Number: SMITH 1 SWD

Doc ID: 1453082

Correction Number: 1

Field Name	Previous Value	New Value
Number of Days of Injection, April	0	10
Number of Days of Injection, August	0	10
Number of Days of Injection, December	0	10
Number of Days of Injection, February	0	10
Number of Days of Injection, January	0	10
Number of Days of Injection, July	0	10
Number of Days of Injection, June	0	10
Number of Days of Injection, March	0	10
Number of Days of Injection, May	0	10
Number of Days of Injection, November	0	10
Number of Days of Injection, October	0	10
Number of Days of Injection, September	0	10

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value	
Save Link	//kcc/detail/operatorE ditDetail.cfm?docID=14 53075	//kcc/detail/operatorE ditDetail.cfm?docID=14 53082	
Total BBL Injected	0	5300	
Total BBL Injected in April	0	500	
Total BBL Injected in August	0	500	
Total BBL Injected in December	0	400	
Total BBL Injected in February	0	500	
Total BBL Injected in January	0	500	
Total BBL Injected in July	0	500	
Total BBL Injected in June	0	500	
Total BBL Injected in March	0	400	
Total BBL Injected in May	0	500	
Total BBL Injected in November	0	500	
Total BBL Injected in October	0	500	

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Total BBL Injected in September	0	500