

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

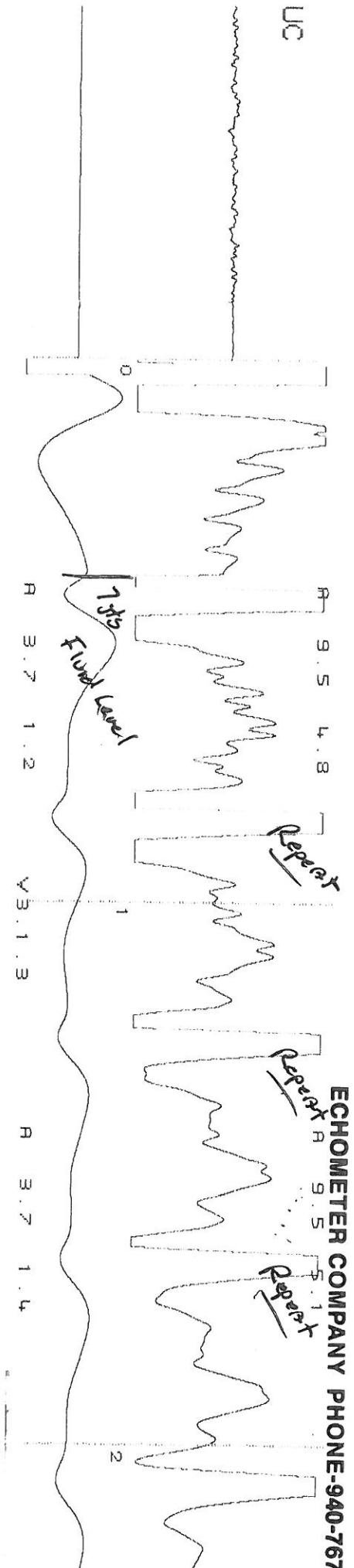
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

UC



ECHOMETER COMPANY PHONE-940-767

ECHOMETER COMPANY PHONE-940-767-4334

WELL *K. Goering* B-1 North  
 CASING PRESSURE.....  
 ΔP.....  
 ΔT.....  
 PRODUCTION RATE.....

JOINTS TO LIQUID..... *7* yds.  
 DISTANCE TO LIQUID.....  
 PBHP.....  
 SBHP.....  
 PRD RATE EFF, %.....  
 MAX PRODUCTION.....

01/09/2019 10:09:53  
 QUIET WELL  
 UPPER COLLARS A: 9.5  
 P-P 0.038 mV  
 LIQUID LEVEL A: 3.7  
 P-P 1.62 mV

G

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Laura Kelly, Governor

March 07, 2019

Kurt Shobe  
CFM 66 LLC  
900 CANADIAN DR.  
MCPHERSON, KS 67460

Re: Temporary Abandonment  
API 15-113-00332-00-01  
L. GOERING 1  
SE/4 Sec.25-21S-03W  
McPherson County, Kansas

Dear Kurt Shobe:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**No current  
witnessed MIT**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by April 04, 2019.

**This deadline does NOT override any compliance deadline given to you in any  
Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Jerry Sparling  
KCC DISTRICT 2