KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34381
Name: Urban Oil and Gas Group LLC
Address 1: 1000 E 14TH ST SUITE 300
Address 2:
City: PLANO State: TX Zip: 75074 + __ __ __ __
Contact Person: Penny Plumlee
Phone: (972) 543-8823
Lease Name: ADAMS RANCH
Well Number: 2-11

API No.: 15-119-20228-00-01
Permit No: E25081.5
Reporting Year: 2018
(January 1 to December 31)

____ - W2 - W2 - SW Sec. 11 Twp. 35 S. R. 29 ☐ E ☑ W
(Q/Q/Q/Q)
1351 feet from ☐ N / ☑ S Line of Section
4928 feet from ☑ E / ☐ W Line of Section
County: Meade

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 7 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6235	150	0	0	31
February	5201	160	0	0	28
March	3565	160	0	0	31
April	4885	140	0	0	30
May	5596	155	0	0	31
June	4930	150	0	0	30
July	4089	160	0	0	31
August	2752	160	0	0	31
September	4430	160	0	0	30
October	4935	170	0	0	31
November	4049	180	0	0	30
December	4307	180	0	0	31
TOTAL	54974		0		

Submitted Electronically