KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31788
Name: Veenker Resources, Inc.
Address 1: PO BOX 14339
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73113 + 0339
Contact Person: Julie Lewis
Phone: (405) 751-1414
Lease Name: REED
Well Number: 3

API No.: 15-135-21091-00-02
Permit No: D25164.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NW - SE Sec. 4 Twp. 18 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
1740 feet from ☐ N / ☑ S Line of Section
1752 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12000	0	0	0	31
February	11250	0	0	0	28
March	12150	0	0	0	31
April	13000	0	0	0	30
May	11400	0	0	0	31
June	11000	0	0	0	28
July	10300	0	0	0	27
August	12000	0	0	0	31
September	12050	0	0	0	30
October	12750	0	0	0	31
November	12300	0	0	0	30
December	11000	0	0	0	31
TOTAL	141200		0		

Submitted Electronically