KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34381
Name: Urban Oil and Gas Group LLC
Address 1: 1000 E 14TH ST SUITE 300
Address 2:
City: PLANO State: TX Zip: 75074 + __ __ __ __
Contact Person: Penny Plumlee
Phone: (972) 543-8823
Lease Name: HUSLIG CPC
Well Number: 1-9

API No.: 15-009-25241-00-02
Permit No: E32456.1
Reporting Year: 2018
(January 1 to December 31)

SE - SE - NW - NW Sec. 9 Twp. 19 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
1010 feet from ☑ N / ☐ S Line of Section
1220 feet from ☐ E / ☑ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: _____ psi Injection Zone: Lansing-Kansas City
Maximum Authorized Injection Rate: _____ barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	2492	0	0	0	31
November	2785	0	0	0	30
December	3268	0	0	0	31
TOTAL	8545		0		

Submitted Electronically