KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34784
Name: Bayonet Petroleum LLC
Address 1: 1371 3600 ST
Address 2:
City: MORAN State: KS Zip: 66755 + 3925
Contact Person: Brad Ensminger
Phone: (620) 496-5323
Lease Name: SCOTT
Well Number: B 9

API No.: 15-001-02326-00-00
Permit No: E14357.33
Reporting Year: 2018
(January 1 to December 31)

____ - SW - SW - SE Sec. 14 Twp. 25 S. R. 19 ☑ E ☐ W
(Q/Q/Q/Q)
220 feet from ☐ N / ☑ S Line of Section
4180 feet from ☑ E / ☐ W Line of Section
County: Allen

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: None
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 650 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 140 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 45 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	600	0	0	31
February	280	600	0	0	28
March	310	600	0	0	31
April	300	600	0	0	30
May	310	600	0	0	31
June	300	600	0	0	30
July	310	600	0	0	31
August	310	600	0	0	31
September	300	600	0	0	30
October	310	600	0	0	31
November	300	600	0	0	30
December	310	600	0	0	31
TOTAL	3650		0		

Submitted Electronically