KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30163
Name: Great Plains Petroleum, Inc.
Address 1: 221 CIRCLE DR
Address 2:
City: WICHITA State: KS Zip: 67218 + 1207
Contact Person: Rod Phares
Phone: (316) 685-8800
Lease Name: BENJAMIN SWD
Well Number: 2629 2-19

API No.: 15-069-20376-00-01
Permit No: D31229.0
Reporting Year: 2018
(January 1 to December 31)

SE - NE - NE - NE Sec. 19 Twp. 26 S. R. 29 ☐ E ☑ W
(Q/Q/Q/Q)
420 feet from ☑ N / ☐ S Line of Section
219 feet from ☑ E / ☐ W Line of Section
County: Gray

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1200 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 60000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	66007	0	0		31
February	50208	0	0		28
March	54776	0	0		31
April	56888	0	0		30
May	52664	0	0		31
June	54001	0	0		30
July	64180	0	0		31
August	58067	0	0		31
September	56774	0	0		30
October	65110	0	0		31
November	68690	0	0		30
December	76741	0	0		31
TOTAL	724106		0		

Submitted Electronically