KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9267
Name: JRC Oil Co., Inc.
Address 1: PO BOX 426
Address 2:
City: GARNETT State: KS Zip: 66032 + 0426
Contact Person: Mike Colvin
Phone: (785) 448-8112
Lease Name: DANIEL
Well Number: DM-3

API No.: 15-003-24367-00-00
Permit No: E00852.128
Reporting Year: 2018
(January 1 to December 31)

____ - NE - SE - NW Sec. 4 Twp. 21 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4278 feet from ☐ N / ☑ S Line of Section
3229 feet from ☑ E / ☐ W Line of Section
County: Anderson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: CATTLEMAN
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 15 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	173	450	0		31
February	155	455	0		28
March	171	445	0		31
April	166	445	0		30
May	175	460	0		31
June	169	465	0		30
July	177	455	0		31
August	181	450	0		31
September	173	445	0		30
October	178	460	0		31
November	170	450	0		30
December	168	455	0		31
TOTAL	2056		0		

Submitted Electronically