

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

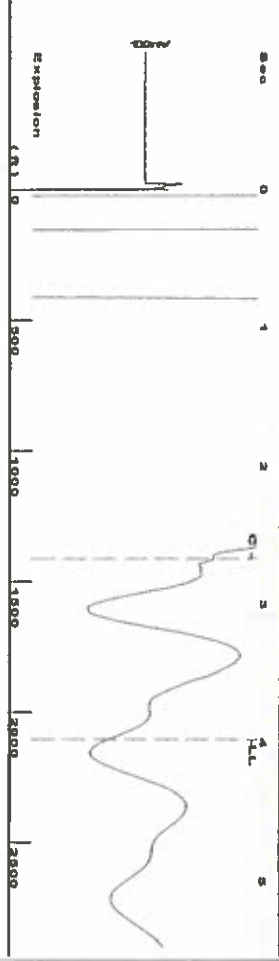
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

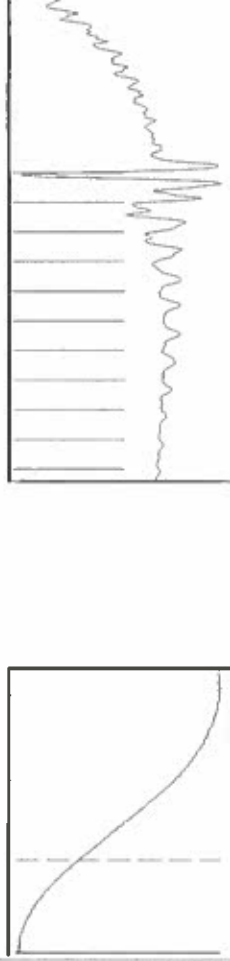
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Oxy USA Ulysses Well: Davatz A-2 (acquired on: 04/24/19 14:45:05)



Filter Type: High Pass  
 Manual Acoustic Velo: 1039.34 ft/s  
 Automatic Collar Count: Yes  
 Manual JTS/sec: 16.3934  
 Time: 3.977 sec  
 Joints: 66.4217 J/s  
 Depth: 2105.57 ft



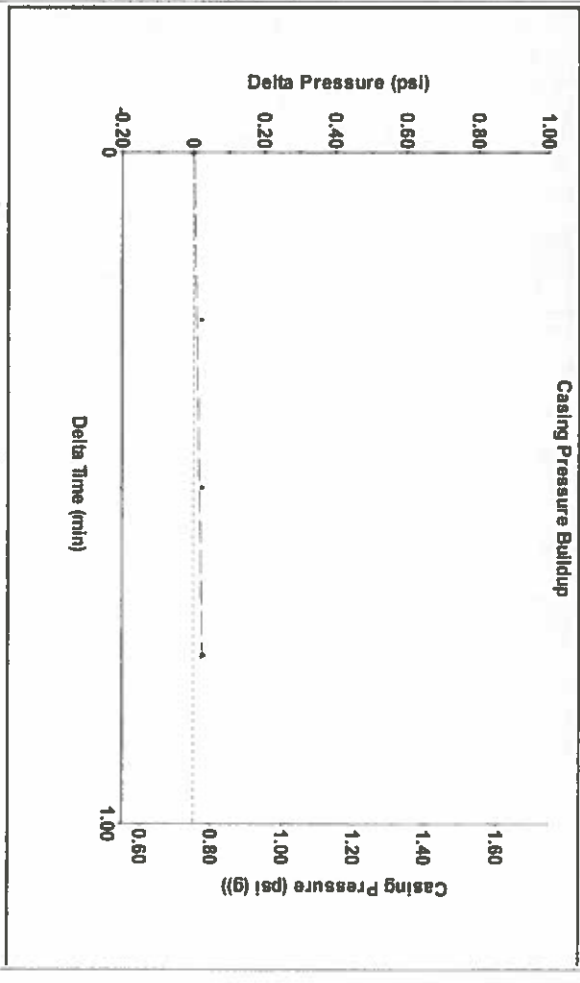
Analysis Method: Automatic

Group: Oxy USA Ulysses Well: Davatz A-2 (acquired on: 04/24/19 14:45:05)

Production Current	Potential	Casing Pressure	Producing
Oil: -+ Water: -+ Gas: -+ IPR Method: PBHP/SBHP Production Efficiency: 0.0	BBL/D: -+ BBL/D: -+ Mscf/D: -+ Vogel: -+ 0.0	0.7 psi (g) Casing Pressure Buildup: 0.026 psi 0.75 min Gas/Liquid Interface Pressure: 1.8 psi (g)	Annular Gas Flow: 0 Mscf/D % Liquid: 99 %
Oil: 40 deg API Water: 1.05 Sp.Gr.H2O Gas: 0.92 Sp.Gr.AIR	Liquid Level Depth: 2105.57 ft	Pump Intake Depth: 2972.00 ft Formation Depth: 2985.00 ft	Pump Intake: 292.7 psi (g) Producing BHP: 298.6 psi (g) Static BHP: -+ psi (g)
Acoustic Velocity: 1058.87 ft/s	Formation Submergence: 866 ft Total Gaseous Liquid Column HT (TVL): 855 ft Equivalent Gas Free Liquid HT (TVL):		

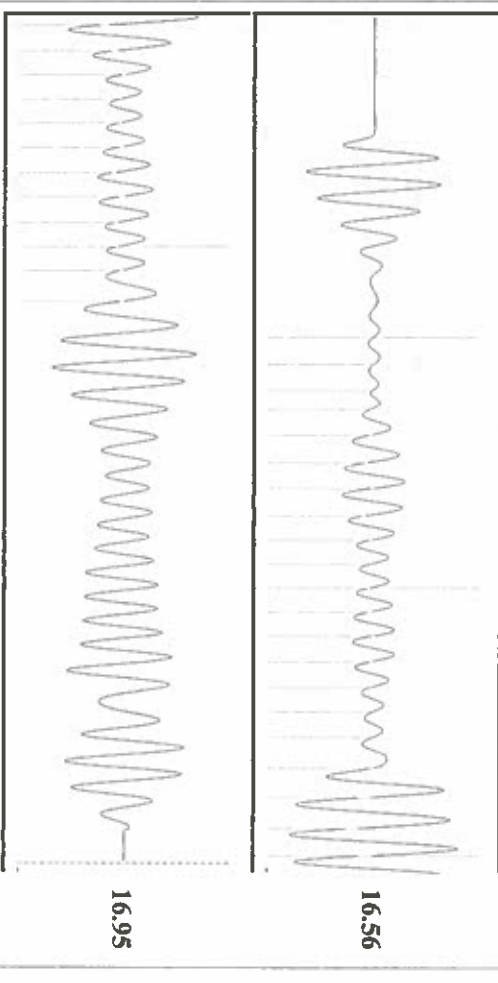


Group: Oxy USA Ulysses Well: Davatz A-2 (acquired on: 04/24/19 14:45:05)



Change in Pressure: 0.03 psi  
 Change in Time: 0.75 min  
 PT9522  
 Range: 0 - 7 psi

Group: Oxy USA Ulysses Well: Davatz A-2 (acquired on: 04/24/19 14:45:05)



Acoustic Velocity: 1058.87 ft/s  
 Joints Per Second: 16.7015 J/s/sec  
 Depth to Liquid Level: 2105.57 ft  
 Automatic Collar Count: Yes

Joints counted: 32  
 Joints to liquid level: 66.4217  
 Filter Width: 14.3934  
 Time to 1st Collar: 0.752

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Laura Kelly, Governor

April 30, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-067-20522-00-00  
Davatz A 2  
NW/4 Sec.13-28S-35W  
Grant County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/30/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/30/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"