

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
12/19/2018	4270

Bill To	
C3 Oil 600 Arrowhead Dr New Strawn, KS 66839	
Customer ID#	1021

cl
21724

Job Date	12/18/2018
Lease Information	
Maclaskey #6	
County	Woodson
Foreman	RM

Item	Description	Qty	Rate	Amount
C105	Cement Pump-Plug (old well)	1	785.00	785.00T
C107T	Pump Truck Mileage-taxable	30	4.20	126.00T
C203	Pozmix Cement 60/40	210	13.40	2,814.00T
C206	Gel Bentonite	720	0.21	151.20T
C206	Gel Bentonite	500	0.21	105.00T
C214	Cottonseed Hulls	90	0.50	45.00T
C405	7" Top Rubber Plug	1	88.00	88.00T
C108BT	Ton Mileage-per mile (one way)-taxable	270.9	1.40	379.26T
D101T	Discounts on Services		-64.51	-64.51T
D102	Discount on Materials		-160.16	-160.16T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$4,268.79
Sales Tax (7.5%)	\$320.16
Total	\$4,588.95
Payments/Credits	\$0.00
Balance Due	\$4,588.95

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **4270**
 Foreman David Gardner
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
12-18-18	1021	MacLasky #6				Woodson	KS	
Customer	Mailing Address	City	State	Zip Code	Unit #	Driver	Unit #	Driver
C3 Oil	600 Arrowhead Dr.	New Strawn	KS	66839	105	Jason H.		
					110	Zevi A.		

Job Type P.T.A. old well Hole Depth 11672' Slurry Vol. 52 Bbl Total Tubing 2 3/8"
 Casing Depth _____ Hole Size _____ Slurry Wt. 13.8[#] Drill Pipe _____
 Casing Size & Wt. 7" Cement Left in Casing _____ Water Gal/SK 70 Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Plug well as follows:
Spot 25 sks @ 11626'
Spot 25 sks @ 850'
Pump 30 Bbl fresh water @ 250' + couldn't circulate. Build bridge plug @ 280' w/ 7"
rubber plug + gravel. Ran tubing back in + was able to circulate to surface.
Mixed cement until circulated to surface in 7" casing + back side = 1160 sks cement.
210 sks Total

Note: Gel spacers in between plugs

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	785.00	785.00
C107	30	Mileage	4.20	126.00
C203	210 sks	60/40 Pozmix Cement	13.40	2814.00
C206	720 [#]	Gel @ 4%	.21	151.20
C206	500 [#]	Gel Spacer	.21	105.00
C214	90 [#]	Cottonseed Hulls	.50	45.00
C405	1	7" Top Rubber Plug	88.00	88.00
C108B	9.03 Tons	Ton Mileage	1.40	379.26
		<u>Thank You</u>		
			Sub Total	4,493.46
			Less 5%	241.52
			7.5% Sales Tax	337.01
			Total	4,588.95

Authorization _____ Title _____ Total **4,588.95**

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.