

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Elite Cementing & Acidizing of KS, LLC  
 810 E 7th, PO Box 92  
 Eureka, KS 67045



Date	Invoice #
12/21/2018	4272

Bill To	
C3 Oil 600 Arrowhead Dr New Strawn, KS 66839	
Customer ID#	1021

*OK  
21743*

Job Date	12/19/2018
Lease Information	
Maclaskey #26	
County	Woodson
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)	1	785.00	785.00T
C107T	Pump Truck Mileage-taxable	30	4.20	126.00T
C203	Pozmix Cement 60/40	320	13.40	4,288.00T
C206	Gel Bentonite	1,100	0.21	231.00T
C206	Gel Bentonite	500	0.21	105.00T
C214	Cottonseed Hulls	180	0.50	90.00T
C108BT	Ton Mileage-per mile (one way)-taxable	412.8	1.40	577.92T
D101T	Discounts on Services		-74.45	-74.45T
D102	Discount on Materials		-235.70	-235.70T

*We appreciate your business!*

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:  
 Elite Cementing & Acidizing of KS, LLC  
 PO Box 92  
 Eureka, KS 67045

<b>Subtotal</b>	\$5,892.77
<b>Sales Tax (7.5%)</b>	\$441.96
<b>Total</b>	\$6,334.73
Payments/Credits	\$0.00
<b>Balance Due</b>	\$6,334.73

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **4272**  
 Foreman David Gardner  
 Camp Eureka

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
12-19-18	1021	MacLasky #26				Woodson	KS
Customer C3 Oil			Safety Meeting DG JH CG	Unit #	Driver	Unit #	Driver
Mailing Address 600 Arrowhead Dr.				105	Jason H.		
City New Strawn				110	Caleb G.		
State KS							
Zip Code 66839							

Job Type P.T.A. Oilwell Hole Depth 11653' Slurry Vol. \_\_\_\_\_ Tubing 2 3/8  
 Casing Depth \_\_\_\_\_ Hole Size \_\_\_\_\_ Slurry Wt. 14# Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2 Cement Left in Casing \_\_\_\_\_ Water Gal/SK 7.0 Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting. Plug well as follows:  
Spot 25 SKS @ 11626'  
Spot 25 SKS @ 850'  
Spot 270 SKS @ 250' to surface. Inside & out.  
320 SKS Total

Note: Gel spacers between plugs

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge	785.00	785.00
C107	30	Mileage	4.20	126.00
C203	320 SKS	60/40 Pozmix Cement	13.40	4288.00
C206	1100#	Gel @ 4%	.21	231.00
C206	500#	Gel Spacers	.21	105.00
C214	180#	Cottonseed Hulls	.50	90.00
C108B	13.76 Tons	Ton mileage	1.40	577.92
<u>Thank You</u>				
			Sub Total	6,202.92
			Less 5%	333.41
			Sales Tax	465.22
Authorization _____ Title _____			Total	6,334.73

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.