KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5558
Name: Dawson-Markwell Exploration Co.
Address 1: 1249 EAST 33RD ST
Address 2:
City: EDMOND State: OK Zip: 73013 + 6307
Contact Person: Tripp Markwell
Phone: ( 405 ) 232-0418
Lease Name: LEWIS
Well Number: 3

API No.: 15-035-23887-00-01
Permit No: E26245.1
Reporting Year: 2018
*(January 1 to December 31)*

____ - NE - NW - NE Sec. 11 Twp. 31 S. R. 5 ☑ E ☐ W
*(Q/Q/Q/Q)*
5020 feet from ☐ N / ☑ S Line of Section
1725 feet from ☑ E / ☐ W Line of Section
County: Cowley

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 500 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 1200 | | | | 31 |
| February | 1200 | | | | 28 |
| March | 1000 | | | | 31 |
| April | 1200 | | | | 30 |
| May | 1200 | | | | 31 |
| June | 1200 | | | | 30 |
| July | 1200 | | | | 31 |
| August | 1200 | | | | 30 |
| September | 1200 | | | | 30 |
| October | 1200 | | | | 31 |
| November | 1200 | | | | 30 |
| December | 1200 | | | | 31 |
| ***TOTAL*** | 14200 | | 0 | | |

Submitted Electronically