KOLAR Document ID: 1453288

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:
Address 1:	_ Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
Name of Party Responsible for Plugging Fees:	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

	ate 2 - 2 5	1387 ~ <i>19</i>	0
Customer Perking Oil Enterpr Address	iseZip	1035	20
Qty. Description	Price	Amou	Int
le hu Pulling Unit	120,00	220,	00
3 her Cement Pump	120,00		00
3 hr Water Truck	\$5,00	255	00
1150 1: Tubin	,10	115,	00
1 Baulk Tank	85,00	85,	00
27 Sts Cement	12,50	462,	50
1 Sk Gel	16,00	16,	00
1 hr Beckhoe	85,00	85.	00
Plue Job SouthBorragham #3		2098,	50
Pulfed 1111e 2" Tubh Ran 1"	Tax	178,	37
10 1150 Gel Hele Spotted 5		2276,	
	1	2450,	00)
Spotted 5 SKS Cement Pulled U	ofo		
275 Cemented lo Surface With 2' 1054 2 Tubin @ 1,00 \$105	100 × 00		
1054 2 Tubin @ 1,00 2/05. 112 2 Well Head @ 5000 100.	80		
HRearce 1 992 2"Tubin @ 1,00 992	00		
#13829 38 #Re Hank You - We appreciate your hu	,00 siness!		
Rec'd. by Tota Credit (245	0,00)		

TERMS: Account due upon receipt of services. A 11/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

Ref. No. G 465959017