KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5876
Name: Diamond B Miami Flood, Ltd.
Address 1: 34475 W 263RD ST
Address 2:
City: PAOLA State: KS Zip: 66071 + 4224
Contact Person: Jim Ferley
Phone: (913) 294-3841
Lease Name: TARR II
Well Number: TI-1A

API No.: 15-121-30666-00-00
Permit No: E20735.23
Reporting Year: 2018
(January 1 to December 31)

SW - SE - SE - NE Sec. 19 Twp. 16 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
405 feet from ☐ N / ☑ S Line of Section
2846 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: Bacteriacides, Corrosion Inhibitor
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 23 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	200	275	0	0	31
February	205	285	0	0	28
March	210	285	0	0	31
April	220	290	0	0	30
May	230	300	0	0	31
June	230	305	0	0	30
July	240	315	0	0	31
August	250	320	0	0	31
September	255	325	0	0	30
October	260	335	0	0	31
November	260	340	0	0	30
December	265	350	0	0	31
TOTAL	2825		0		

Submitted Electronically