

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

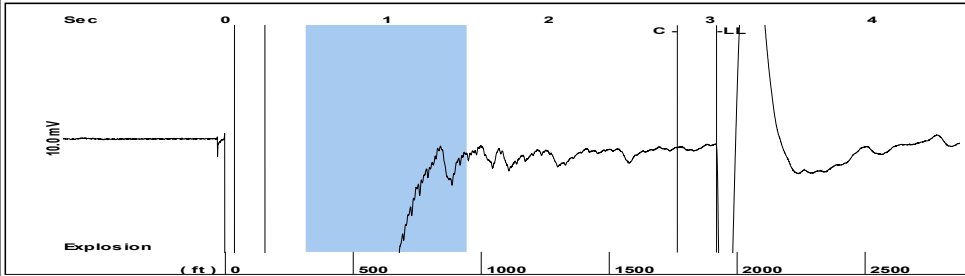
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

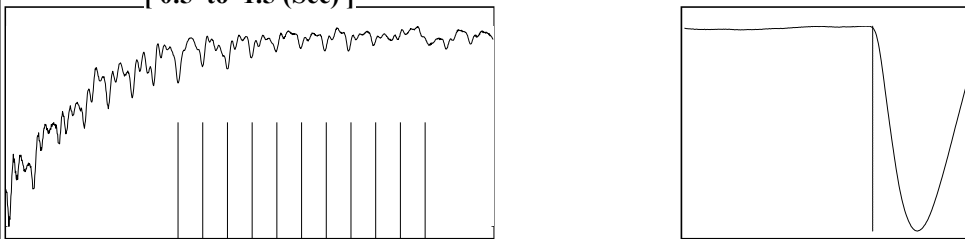
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Aga #1-10 (acquired on: 03/11/19 11:48:05 )



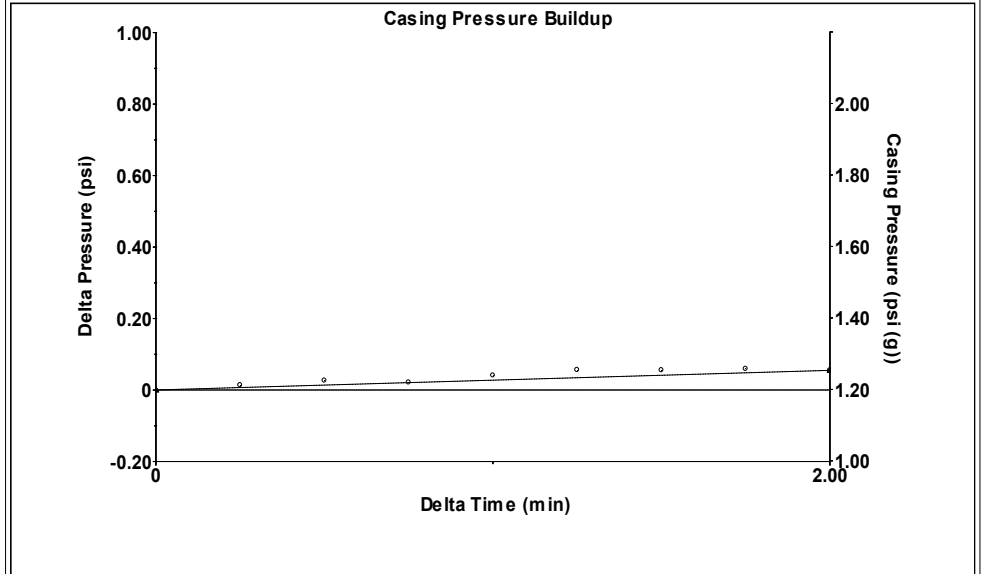
Filter Type High Pass Automatic Collar Count Yes Time 3.039 sec  
 Manual Acoustic Velocity 1249.7 ft/s Manual JTS/sec 19.7239 Joints 60.5835 Jts  
 Depth 1919.29 ft

[ 0.5 to 1.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Aga #1-10 (acquired on: 03/11/19 11:48:05 )

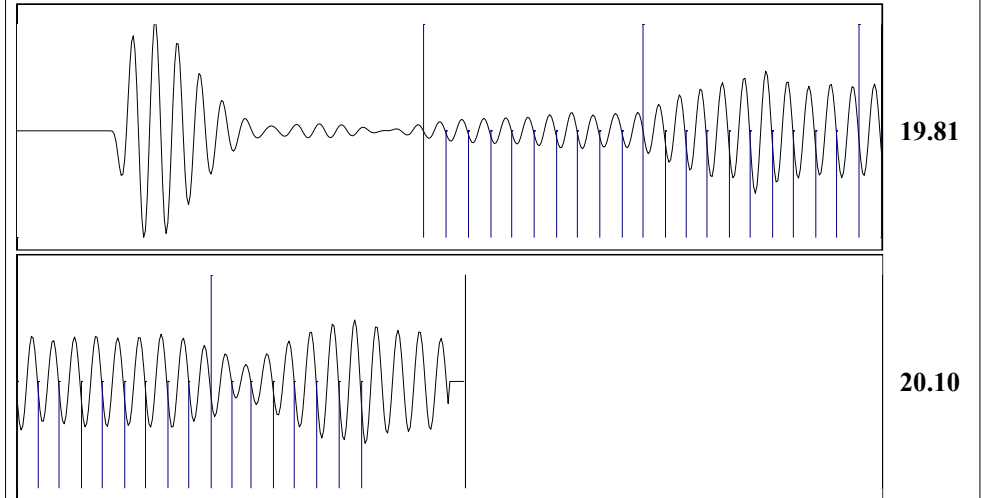


Change in Pressure 0.06 psi PT12865  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Aga #1-10 (acquired on: 03/11/19 11:48:05 )

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>		<b>Producing</b>	
Current	- * - BBL/D	1.2 psi (g)		<b>Annular Gas Flow</b>	0 Mscf/D
Oil - * -	- * - BBL/D	Casing Pressure Buildup		<b>% Liquid</b>	100 %
Water - * -	- * - Mscf/D	0.055 psi			
Gas - * -		2.00 min			
<b>IPR Method</b>	<b>Vogel</b>	<b>Gas/Liquid Interface Pressure</b>			
PBHP/SBHP	- * -	2.0 psi (g)			
Production Efficiency	0.0				
<b>Oil</b> 40 deg.API		<b>Liquid Level Depth</b>			
<b>Water</b> 1.05 Sp.Gr.H2O		1919.29 ft			
<b>Gas</b> 0.73 Sp.Gr.AIR		<b>Pump Intake Depth</b>			
		2701.00 ft			
<b>Acoustic Velocity</b> 1263.1 ft/s		<b>Formation Depth</b>			
		2701.00 ft			
<b>Formation Submergence</b>			<b>Pump Intake</b>	266.4 psi (g)	
Total Gaseous Liquid Column HT (TVD)	782 ft		<b>Producing BHP</b>	266.4 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	782 ft		<b>Static BHP</b>	- * - psi (g)	
<b>Acoustic Test</b>					

Group: MyWells Well: Aga #1-10 (acquired on: 03/11/19 11:48:05 )



Acoustic Velocity 1263.1 ft/s Joints counted 37  
 Joints Per Second 19.9353 jts/sec Joints to liquid level 60.5835  
 Depth to liquid level 1919.29 ft Filter Width 17.7239 21.7239  
 Automatic Collar Count Yes Time to 1st Collar 0.94 2.796

July 09, 2019

Melody C. Fletcher  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-175-21429-00-00  
AGA 1-10  
SE/4 Sec.10-33S-32W  
Seward County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/09/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/09/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"