

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

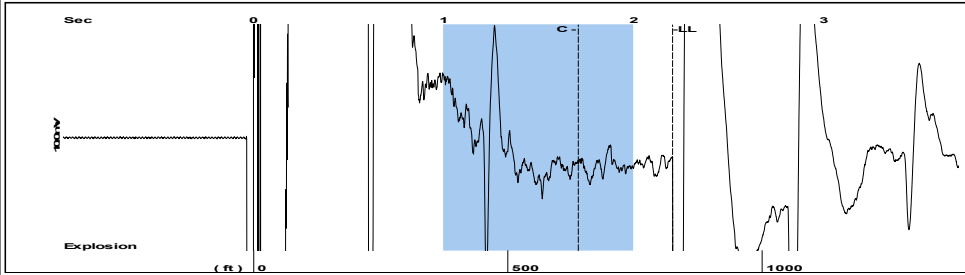
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

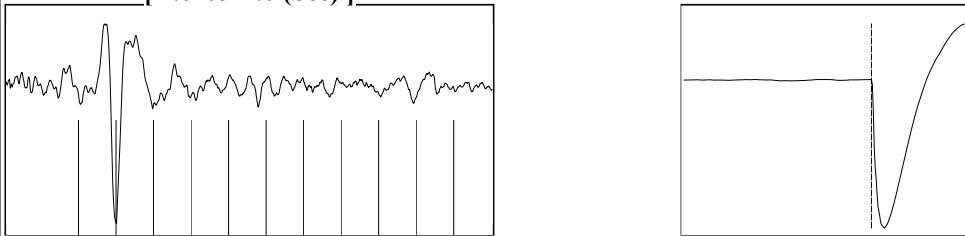
Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Group: MyWells Well: Porter D 80 (acquired on: 03/05/19 12:46:23 )



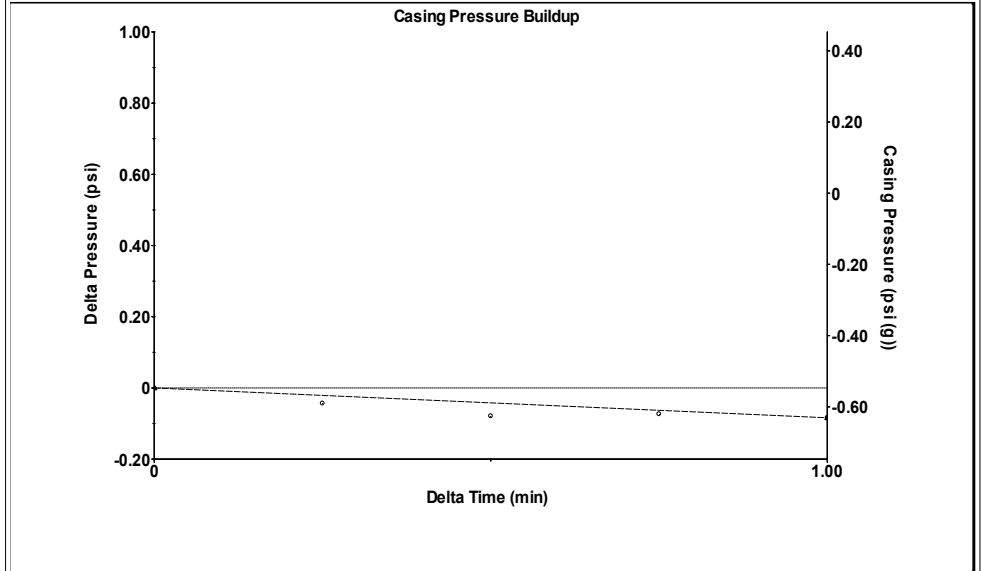
Filter Type High Pass Automatic Collar Count Yes Time 2.204 sec  
 Manual Acoustic Veloc 822.309 ft/s Manual JTS/sec 12.9702 Joints 25.9906 Jts  
 Depth 823.90 ft

[ 1.0 to 2.0 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Porter D 80 (acquired on: 03/05/19 12:46:23 )

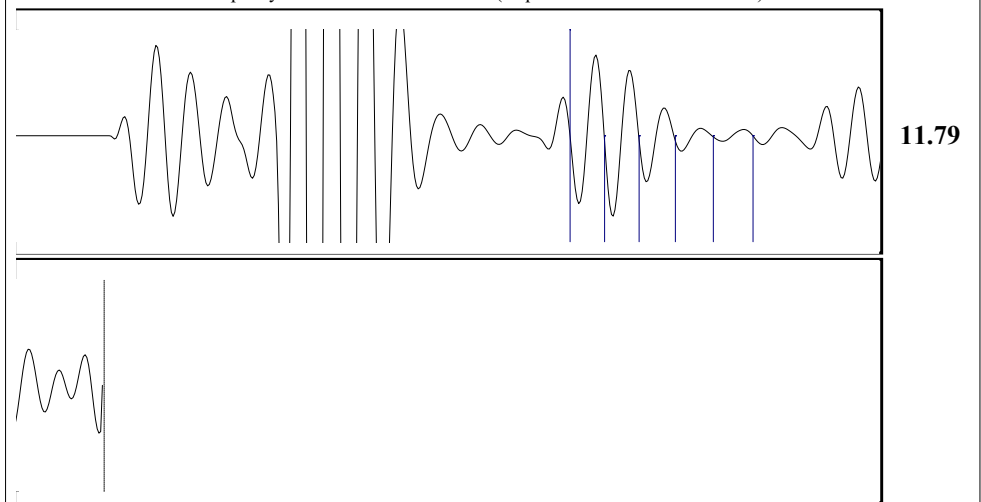


Change in Pressure -0.08 psi PT 12849  
 Change in Time 1.00 min Range 0 - ? psi

Group: MyWells Well: Porter D 80 (acquired on: 03/05/19 12:46:23 )

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>	<b>Producing</b>
Oil - * -	- * - BBL/D	-0.5 psi (g)	Annular Gas Flow
Water - * -	- * - BBL/D	Casing Pressure Buildup	0 Mscf/D
Gas - * -	- * - Mscf/D	-0.084 psi	% Liquid
		1.00 min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	-0.0 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
		823.90 ft	
Oil 35 deg.API		Tubing Intake Depth	
Water 1.05 Sp.Gr.H2O		2096.00 ft	
Gas 1.20 Sp.Gr.AIR		Formation Depth	
		1996.00 ft	
Acoustic Velocity	747.642 ft/s	Tubing Intake	
		578.3 psi (g)	
Formation Submergence		Producing BHP	
Total Gaseous Liquid Column HT (TVD)	1272 ft	532.8 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	1272 ft	Static BHP	
		387.0 psi (g)	
Acoustic Test			

Group: MyWells Well: Porter D 80 (acquired on: 03/05/19 12:46:23 )



Acoustic Velocity 747.642 ft/s Joints counted 5  
 Joints Per Second 11.7925 jts/sec Joints to liquid level 25.9906  
 Depth to liquid level 823.901 ft Filter Width 10.9702 14.9702  
 Automatic Collar Count Yes Time to 1st Collar 1.284 1.708

March 13, 2019

Casey Coats  
Vess Oil Corporation  
1700 WATERFRONT PKWY BLDG 500  
WICHITA, KS 67206-6619

Re: Temporary Abandonment  
API 15-015-23233-00-00  
PORTER D 80  
NW/4 Sec.01-26S-04E  
Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/13/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/13/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Jeff Klock, District Supervisor"