KOLAR Document ID: 1453980

KANSAS CORPORATION COMMISSION OIL & GAS CONSER\

TEMPORARY ABANDONME

___ Size: ___

__ Plug Back Depth: ___

Formation Top Formation Base

HADED DEMALTY OF DED HIDVI HEDERY ATTECT THAT

Packer Type: ___

Total Depth: ___

Geological Date: **Formation Name**

				July 20 ISERVATION DIVISION Form must be Type Form must be signed.						
	TEMPO	DRARY ABAN	DONN	IENT W	ELL APPLICA	ATION A	III blanks must be complete			
OPERATOR: License#				API No. 15-						
Name:				Spot Description:						
Address 1:				feet from N / S Line of Section feet from E / W Line of Section GPS Location: Lat: , Long: (e.g. xxxxxx)						
Address 2:										
City:	State:	_ Zip: +								
Contact Person:										
Phone:()										
Contact Person Email:				Lease Name: Well #:						
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:						
Field Contact Person Phon	e:()			SWD Permit #: ENHR Permit #:						
)				Gas Storage Permit #: Date Shut-In:						
	Conductor	Surface	Pro	duction	Intermediate	Liner	Tubing			
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Fluid Level from Su	rface:	How De	etermined?			D	ate:			
Casing Squeeze(s):	to w /	sacks of co	ement,	(top) to	(bottom) W /	sacks of cement. D	ate:			
Do you have a valid Oil & G	Sas Lease? Yes	No								
Depth and Type:	in Hole at [Tools in Hole at	Ca	sing Leaks:	Yes No Depth o	f casing leak(s):				
Type Completion: ALT										

	At:	_ to	Feet	Perforation Interval	_ to	Feet or Open Hole Into	erval	to	-Feet
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Completion Information

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:	
Review Completed by:		Comments:				
TA Approved: Yes C	Denied Date:					

___ Inch Set at: ___

____ Plug Back Method: ___

____ At: ______ to _____ Feet Perforation Interval _____ to ____ Feet or Open Hole Interval _____ to ____ Feet

Mail to the Appropriate KCC Conservation Office:

Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total time to the time time time time time time time tim	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

ECHOMETER COMPANY PHONE.

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ECHOMETER COMPANY PHONE-940-767-4334

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Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

March 21, 2019

Ray Gilbert Entransco Energy, LLC PO BOX 578 DEWEY, OK 74029

Re: Temporary Abandonment API 15-205-23876-00-00 FRANKENBERRY 3 NE/4 Sec.26-29S-15E Wilson County, Kansas

Dear Ray Gilbert:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/21/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/21/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"