KOLAR Document ID: 1454066

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

| OPERATOR: License #:  |                              |                   | ,          | API No.  | 15                         |   |
|---|------------------------------|-------------------|------------|----------|----------------------------|---|
| Name:   |                              |                   |            | Spot De  | scription:                 |   |
| Address 1:  |                              |                   | .          |          | Sec Tw                     | p S. R East West                            |
| Address 2:  |                              |                   |            |          | Feet from                  |   |
| City:   | State:                       | Zip: +            | .          |          | Feet from                  | East / West Line of Section                 |
| Contact Person:   |                              |                   |            | Footage  | s Calculated from Neares   | st Outside Section Corner:                  |
| Phone: ( )  |                              |                   |            |          | NE NW                      | SE SW                                       |
| Type of Well: (Check one)                                   |                              | OG D&A Cathodi    |            | ,        |                            |   |
| ENHR Permit #:  | Gas Sto                      | rage Permit #:    |            |          |                            |   |
| Is ACO-1 filed? Yes   | No If not, is well           | log attached? Yes |            |          |                            | ved on: (Date)                              |
| Producing Formation(s): List A                              | II (If needed attach another | sheet)            |            | by:      |                            | (KCC <b>District</b> Agent's Name)          |
| Depth to  | Top: Botto                   | m: T.D            |            | Plugging | a Commenced                |   |
| Depth to  | •                            | m: T.D            |            | 00 0     |                            |   |
| Depth to  | Top: Botto                   | m:T.D             |            |          | y                          |   |
|   |                              |                   |            |          |                            |   |
| Show depth and thickness of a                               | all water, oil and gas forma | ations.           |            |          |                            |   |
| Oil, Gas or Water   | Records                      |                   | Casing Re  | cord (Su | ırface, Conductor & Produc | tion)                                       |
| Formation   | Content                      | Casing            | Size       |          | Setting Depth              | Pulled Out                                  |
|   |                              |                   |            |          |                            |   |
|   |                              |                   |            |          |                            |   |
|   |                              |                   |            |          |                            |   |
|   |                              |                   |            |          |                            |   |
|   |                              |                   |            |          |                            |   |
| Describe in detail the manner cement or other plugs were us |                              | _                 |            |          |                            | Is used in introducing it into the hole. If |
| Plugging Contractor License #                               | :                            |                   | Name:      |          |                            |   |
| Address 1:  |                              |                   | Address 2: | :        |                            |   |
| City:   |                              |                   | ;          | State:   |                            | Zip:+                                       |
| Phone: ( )  |                              |                   |            |          |                            |   |
| Name of Party Responsible for                               | r Plugging Fees:             |                   |            |          |                            |   |
| State of  | County, _                    |                   |            | , ss.    |                            |   |
|   | <i>3</i> , –                 |                   |            | _        | implayed of Onerster -     | Operator on obeyed decertibed               |
|   | (Print Name)                 |                   |            | E        | imployee of Operator or    | Operator on above-described well,           |

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**POST OFFICE BOX 438** HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Page: 1 Invoice

LEASE: BERAN #1

**Acid & Cement** 

BURRTON, KS . GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

**INVOICE NUMBER:** C46674-IN

**BILL TO:** 

(620) 463-5161

FAX (620) 463-2104

RICHLAN DRILLING CO. C/O RICK SCHREIBER **598 SECOND AVE** CLAFLIN, KS 67525

| DATE                     | ORDER | SALESMAN        | ORDER DATE           | PURCHASE C  | RDER  | SPECIAL I      | NSTRUCTIONS |
|--------------------------|-------|-----------------|----------------------|-------------|-------|----------------|-------------|
| 03/13/2019               | 46674 |                 | 03/01/2019           | BERAN #1    |       | 1              | NET 30      |
| QUANTITY                 | U/M   | ITEM NO./DE     | SCRIPTION            |             | D/C   | PRICE          | EXTENSION   |
| 20.00                    | МІ    | MILEAGE CEME    | NT PUMP TRUCK        |             | 15.00 | 4.00           | 68.00       |
| 20.00                    | МІ    | MILEAGE PICK (  | JP                   |             | 15.00 | 2.00           | 34.00       |
| 1.00                     | EA    | CEMENT PUMP     | CHARGE               |             | 15.00 | 650.00         | 552.50      |
| 345.00                   | sĸ    | 60/40 POZ MIX 2 | % GEL                |             | 15.00 | 10.75          | 3,152.44    |
| 6.00                     | sĸ    | 2% ADDITIONAL   | .GEL                 |             | 15.00 | 22.00          | 112.20      |
| 12.00                    | SK    | GEL ON THE SID  | DE                   |             | 15.00 | 22.00          | 224.40      |
| 300.00                   | LB    | COTTONSEED H    | IULLS                |             | 15.00 | 0.40           | 102.00      |
| 369.00                   | EA    | BULK CHARGE     |                      |             | 15.00 | 1.25           | 392.06      |
| 324.60                   | МІ    | BULK TRUCK - T  | ON MILES             |             | 15.00 | 1.10           | 303.50      |
|                          |       |                 |                      |             |       |                |             |
|                          |       |                 |                      |             |       |                |             |
|                          |       |                 |                      |             |       |                |             |
|                          |       |                 |                      |             |       |                |             |
|                          |       |                 |                      |             |       |                |             |
|                          |       |                 |                      |             |       |                |             |
|                          |       |                 |                      |             |       |                |             |
| REMIT TO:                |       |                 | COP                  |             |       | Net Invoice:   | 4,941.10    |
| P.O. BOX 43<br>HAYSVILLE | - I   |                 | E IS NOT TAXABLE AND |             | BAT   |                | 370.58      |
|                          |       | MILEAGE, PUMP A | AND OR DELIVERY CHA  | ARGES ONLY. |       | Invoice Total: | 5,311.68    |
| RECEIVED BY              |       | N               | NET 30 DAYS          |             |       |                |             |



FIELD ORDER Nº C 46674

|   |  |  | 31 • BUX 438   | 16-524-1  |  | 5 07000   | 3-                              | . /           |  |
|---|--|--|--|---|--|---|---------------------------------|---------------|--|
|   |  | 0 11   |  |   |  | DATE  |                                 |               | 209  |
| IS AUTHORI  | ZED BY:  | Richlan  | Drilling   | NAME OF CU                                      | STOMER)  |   |                                 |               |  |
| Address   |  |  |  | ity   | PERMINENCE AND A PERMINENCE AND ADDRESS OF THE PERMINENCE AND ADDR |   |                                 | _ State       |  |
| To Treat Well<br>As Follows:  | Lease Ber  | 9,   | W  | /ell No   | Ħ1   |   | Customer                        | Order No      |  |
| Sec. Twp.<br>Range  |  |  | C  | ounty   | Ba   | ten   |                                 | _ State       | 165  |
| not to be held I<br>implied, and no<br>treatment is pay<br>our invoicing de | iable for any dar<br>representations<br>yable. There wil<br>epartment in acc | consideration hereof it is ag<br>nage that may accrue in co<br>have been relied on, as to<br>I be no discount allowed su<br>ordance with latest publish<br>himself to be duly authoriz | nnection with said<br>what may be the<br>bsequent to such<br>ed price schedule | d service o<br>results or o<br>date. 6% i<br>s. | r treatment<br>effect of the<br>interest will  | <ul> <li>Copeland Acies</li> <li>servicing or tree</li> <li>be charged after</li> </ul> | d Service has<br>eating said we | made no repri | esentation, expressed of<br>eration of said service of |
| THIS ORDER MU<br>BEFORE WORK  | JST BE SIGNED<br>IS COMMENCED  |  |  | 7100 graves                                     |  | Ву  |                                 |               |  |
|   | T  |  | Well Owner or Ope  | arator  |  |   |                                 | Agent         |  |
| CODE  | QUANTITY   | 0.57.  |  | ESCRIP  |  |   |                                 | UNIT<br>COST  | AMOUNT   |
| 2   | 20   | Mileage 7  | Pirk 41  | P   |  |   |                                 | 200           | 4000   |
| 2   | 20   | Mileage 1  | Purap 7  | Truci   | le   |   |                                 | 420           | 8000   |
| 2   |  | lung Chang   | e- Plu   | 5 Ja  | 3  | -   |                                 |               | 65000  |
| 2   | 345  | Sacles 60  | 140 2%   | Ge  | 1  |   |                                 | 1075          | 3708 25  |
| 2   | 6  | Add 1 2%   |  |   |  |   |                                 | 550€          | 132 %  |
| 2   | 12   | Gel on S.  | rdi  |   |  |   |                                 | 22 00         | 26400  |
| 2   | 300  | Pounds (   | often S  | eed   | 1tu  | //s   |                                 | 0 40          | 12000  |
|   |  |  |  |   |  |   |                                 |               |  |
| 2   | 369  | Bulk Charge  |  |   |  |   |                                 | 125           | 46/25  |
| 2   |  | Bulk Truck Miles   | 16.237   | × 20  | m'les  | 2 324.  | 107m                            | 110           | 357 06   |
|   |  | Process Lice   | ense Fee on  |   |  | _Gallons  |                                 |               |  |
|   |  |  |  |   |  | TOTAL B   | ILLING                          | 152           | 5813   |
| manner u  | nder the dire  | material has been acction, supervision and   |  |   |  |   |                                 |               |  |
| 808 90  | Representativ  | 1 Cres C   |  | <del></del> S                                   |  |   | Risk                            | 41            | 4941.10  |
| Station   |  | 60   |  |   |  | Well  | Owner, Operato                  | or or Agent   |  |
| Remarks   |  |  |  |   |  |   |                                 |               |  |



#### TREATMENT REPORT

|           |                   |               |                     | 110211101   | DIVI IGH OIL        | •                |             |            |              |         |            |
|-----------|-------------------|---------------|---------------------|-------------|---------------------|------------------|-------------|------------|--------------|---------|------------|
| Acid      | & Cemen           | t 凰           |                     |             |                     |                  |             |            | Acid Stage N | o       |            |
| )ate      | 3/1/2019 <u> </u> | District GB   | F.O. N              | No. 46674   | Type Treatmer       | nt: Amt.         |             | Type Fluid |              | Pound   | ds of Sand |
| Company   | RICHLAN DRI       | LING          | ,                   | ***         |                     |                  |             |            |              |         |            |
| Well Name | & No. BERAN       | #1            |                     |             |                     |                  |             |            |              |         |            |
| ocation   | -                 |               | Field               |             |                     |                  |             |            |              |         |            |
| ounty     | BARTON            |               | State KS            |             | Flush               |                  | 71          |            |              |         |            |
|           |                   |               |                     |             | Treated from        |                  |             | ft. to     | ft.          | No. ft. | 0          |
| asing:    | Size 5 1/2        | Type & Wt.    |                     | Set at      | ft. from            |                  |             | ft. to     | ft.          | No. ft. | 0          |
| ormation  |                   |               | Perf.               | to          | from                |                  |             | ft. to     | ft.          | No. ft. | 0          |
| ormation  | 7                 |               | Perf.               | to          | Actual Volume       | of Oil / Water   | to Load Hol | e:         |              |         | Bbl./Gal.  |
| ormation  |                   |               | Perf.               | to          |                     |                  |             |            |              |         |            |
| iner: Si  | ze Type &         | Wt.           | Top at ft.          | Bottom at   | ft. Pump Trucks.    | No. Used:        | Std.        | 365 Sp.    |              | Twin    |            |
| 3         | Cemented: Yes     | Perforated fr | om                  | ft. to      | ft. Auxiliary Equip | ment             | -           | 3          | 60-308T      |         |            |
| ubing:    | Size & Wt.        | 2 3/8         | Swung at            |             | ft. Personnel GR    | EG MIKE CL       | ARENCE      |            |              |         |            |
|           | Perforated fr     | om            | ft. to              |             | ft. Auxiliary Tools |                  |             |            |              |         |            |
|           |                   |               |                     |             | Plugging or Sea     | aling Materials: | Туре        |            |              |         |            |
| pen Hole  | Size              | T.D           | ft. P.              | B. to       | ft.                 |                  |             |            | Gals         |         | lb.        |
| ompany f  | Representative    |               | RICK SCHRI          | EIBER       | Treater             |                  |             | GREG C     | URTIS        |         |            |
| TIME      | PRES              | SURES         | Total Fluid Pumped  |             |                     |                  | REMARKS     |            |              |         |            |
| .m./p.m.  | Tubing            | Casing        | Total Taller uniped |             |                     |                  |             |            |              |         |            |
|           |                   |               |                     | CALLOCATION |                     |                  |             |            |              |         |            |

| Company i | kepresentative |        | NICK SCHIK         | reater GREG CONTIS  |
|-----------|----------------|--------|--------------------|---|
| TIME      |                | SURES  | Total Fluid Pumped | REMARKS   |
| a.m./p.m. | Tubing         | Casing |                    |   |
| 10:30     |                |        |                    | ON LOCATION   |
|           |                |        |                    |   |
|           |                |        |                    | PUMP 12 GEL, 50 SKS 60/40 4% GEL AND 200# HULLS @ 3200'           |
|           |                |        |                    |   |
|           |                |        |                    | PUMP 70 SKS & 100# HULLS @ 1400'                                  |
|           |                |        |                    |   |
|           |                |        |                    | CIRCULATE CEMENT FROM 725' TO SURFACE. PUMPED 100 SKS TO          |
|           |                |        |                    | CIRCULATE OUT THE 5 1/2. SHUT IN 5 1/2 8 5/8 PRESSURED UP TO 300# |
|           |                |        |                    |   |
|           |                |        |                    | PULL TUBING OUT OF HOLE, TIED ON TO 5 1/2 AND PUMP 125 SKS        |
|           |                |        |                    | CIRCULATED OUT OF THE 8 5/8                                       |
|           |                |        |                    |   |
| 2:15      |                |        |                    | JOB COMPLETE  |
|           |                |        |                    |   |
|           |                |        |                    | THANK YOU!  |
|           |                |        |                    |   |
|           |                |        |                    |   |
|           |                |        |                    |   |
|           |                |        |                    |   |
|           |                |        |                    |   |
|           |                |        |                    |   |
|           |                |        |                    |   |
|           |                |        |                    |   |
|           |                |        |                    |   |
|           |                |        |                    |   |
|           |                |        |                    |   |
|           |                |        |                    |   |
|           |                |        |                    |   |

# D.S. & W. Well Servicing, Inc.

**1822 24th Street Great Bend, KS 67530** 

## **Invoice**

| Date     | Invoice # |
|----------|-----------|
| 3/1/2019 | 73320     |

Bill To

Richlan Drilling 598 2nd Ave. Beaver, KS 67525

| Lease Name      | Terms   | Due Date  |
|-----------------|---------|-----------|
| Beran #1 - Plug | 30 Days | 3/31/2019 |

| Item            | Description                            | Qty | Rate   | Amount    |
|-----------------|--|-----|--------|-----------|
| Rig #17         | Cardwell KB 150 Double Drum Pole - #17 | 8.5 | 205.00 | 1,742.501 |
| Workover Head   | Workover Head                          | 1   | 100.00 | 100.00T   |
| Stripper Rubber | 2-3/8" Stripper Rubber - Used          | 0.5 | 152.00 | 76.00T    |
| Solvent         | Cleaning Solvent                       | 2   | 7.00   | 14.00T    |
| Thread Dope     | Thread Dope                            | 1   | 17.50  | 17.50T    |
|                 |  |     |        |           |
|                 |  |     |        |           |

Thank You

**Subtotal** \$1,950.00

**Sales Tax (7.5%)** 

\$146.25

Total

\$2,096.25

620-793-5838 Office 620-793-5860 Fax



**Balance Due** 

\$2,096.25

Pd 31519 CIK 10207

Commenced 03/01/19

By Alex Hernandez

## D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

|           |       |                                      | Great Bend, KS 67530           |           |           |             |                   |            |
|-----------|-------|--------------------------------------|--------------------------------|-----------|-----------|-------------|-------------------|------------|
|           | Date: | 03/01/19                             |                                |           | Lease:    | Beran       |                   |            |
| Comp      | any:  | Richlan Drilling                     |                                | Well:     | #1 - Plug |             |                   |            |
| _         | 7     | 598 2nd Ave., Beaver, KS 67525       |                                | -:<br>Inv | 23        | 73320       |                   |            |
| , , ,     | 8     | Coo Lite / (rog Douvol) (re C/OLO    | WELL PULLING REPORT            | 11.1      | - 1       | 10020       |                   |            |
|           |       | PULLED                               | WELL FOLLING REPORT            | T -       |           | RL          | IN                |            |
| JTS.      | FT    | DESCRIPTION                          | EQUIPMENT                      | JTS.      | FT        |             | DESCRIPT          | TION       |
| -010.     | 1 18  | BESSIAI TION                         | MUD ANCHOR                     | 010.      | 1.0       |             | <u>DECORAII I</u> | HON        |
|           |       |                                      | ANCHOR CATCHER                 |           |           |             |                   |            |
|           |       |                                      | SEATING NIPPLE                 |           |           |             |                   |            |
|           |       |                                      | WORKING BARREL                 | _         |           |             |                   |            |
|           |       |                                      | TUBING                         |           |           |             |                   |            |
|           |       |                                      | TUBING SUBS                    |           |           |             |                   |            |
|           |       |                                      | STRAINER GAS ANCHOR            |           |           |             |                   |            |
|           |       |                                      | TRAVELING VALVE                |           |           |             |                   |            |
|           |       |                                      | PUMP                           |           |           |             |                   |            |
|           |       |                                      | RODS                           |           |           |             |                   |            |
|           |       |                                      | RODS                           |           |           |             |                   |            |
|           |       |                                      | ROD SUBS                       |           |           |             |                   |            |
|           |       |                                      | POLISH ROD                     |           |           |             |                   |            |
|           |       |                                      | LINER                          |           |           |             |                   |            |
| Cardwell  | KB 1  | 50 Double Drum Pole Rig #17, ope     | erator & crew of 2 men         | 8.5       | hrs @     | \$205.00    | \$                | 1,742.50   |
| Materials | s & E | quipment Used: Workover Head         |                                |           |           |             | \$                | 100.00     |
|           |       | 2-3/8" Stripper Ru                   | ubber - Used5 @ \$152          |           |           |             | \$                | 76.00      |
|           |       | Solvent - 2 gallon                   | s @ \$7.00                     |           |           |             | \$                | 14.00      |
|           |       | Thread Dope - 1                      | trip @ \$17.50                 |           |           |             | \$                | 17.50      |
|           |       | Sub-Total                            |                                |           |           |             | \$                | 1,950.00   |
|           |       | Sales Tax - Barto                    | on County 7.5% - Plug          |           |           |             | \$                | 146.25     |
| ·         |       | Total Due                            |                                |           |           |             | \$                | 2,096.25   |
|           |       |                                      |                                |           |           |             |                   |            |
| 03/01/19  | - 8.5 | Rig hrs - Drove to location. Held ta | ailgate safety meeting. Move i | n and r   | ia up. R  | ia up perfo | rators. Pe        | erforate @ |
|           |       | d 350'. Run tubing in to 3200'. Set  |                                |           |           |             |                   |            |
| -         |       | cement, 110# hulls. Pull 23 jts. Se  |                                |           |           |             |                   |            |
|           |       |                                      |                                |           |           |             |                   | g,j.o.     |
| Top on to | Sun   | ace with 125 sacks cement. Circula   | ate. Clean tools. Rig down an  | u move    | OII.      |             |                   |            |
| -         |       |                                      |                                |           |           |             |                   |            |
| f:        |       |                                      |                                |           |           |             |                   |            |
|           |       |                                      |                                |           |           |             |                   |            |
| ,         |       |                                      |                                |           |           |             |                   |            |
|           |       |                                      |                                |           |           |             |                   |            |
|           |       |                                      |                                |           | D.        | S.& W. WE   | LL SERVIC         | CING, INC  |
| Date Wo   | rk    | Date Work                            |                                |           |           |             |                   |            |

Completed 03/01/19

**D.S. & W. Well Servicing, Inc.**Telephone (620) 793-5838 - 1822 24th Street - Great Bend, KS 67530

DAILY WORKOVER REPORT

| Company Rightan Drilling                 |                        | Date 03/01/19   | -        |
|--|------------------------|-----------------|----------|
| Rig# 17 Lease Bergn                      | Well#                  | _ City          |          |
| Section Township Range                   | County_BT              | State Ks        |          |
| Qty Special Tools / Supplies Used        |                        |                 | HRS.     |
| 1 Workavertlead Date: 3/1/19             | Operator: Alex H       |                 | 81/2     |
| 1 23/8" used stripping rubber            | Floor Hand: Alenze A.  |                 | 81/21    |
| 2 get solvent                            | Floor Hand: Carlos A.  |                 | 8 1/2V   |
| 1 trip thread done                       | Floor Hand:            |                 |          |
| Work Performed: MTRU TGSM                | 10131                  |                 |          |
| By up pertanters, portarate at           | 1400', 715', And       | 350'            |          |
| Runtuling into 3200' Set 18th plu        | 10 = 11 suchs nel , 50 | suchs coment, 2 | 00 11/25 |
| Pull 55 ints, set Ind plug = 70 c        | count sacks. 110 16    | s of halls      | hulls    |
| Pull 23 into, Set 3rd plug = 100 sac     | us cement not a        | reulated. Pu    | 11 rest  |
| of the taking (22 unts) top off to su    | vtace 125 cement       | to circulate.   |          |
| Qty Special Tools / Supplies Used  Date: | 0                      |                 | HRS.     |
| Date.                                    | Operator:              |                 |          |
| -  | Floor Hand:            |                 |          |
|  | Floor Hand:            |                 |          |
| Work Performed: Clean +oals, rig down, A |                        |                 |          |
|  |                        |                 |          |
| Oty Special Tools / Supplies Used        |                        |                 | HRS.     |
| Date:                                    | Operator:              |                 |          |
|  | Floor Hand:            |                 |          |
|  | Floor Hand:            |                 |          |
|  | Floor Hand:            |                 |          |
| Work Performed:                          |                        |                 |          |
|  |                        |                 |          |
|  |                        |                 |          |
|  |                        |                 |          |
|  |                        |                 |          |
|  |                        |                 |          |
|  |                        |                 |          |



P.O. Box 87 HAYS, KS 67601-0087 (785) 623-3969 DATE INVOICE # 3/7/2019 14522

BILL TO

Richlan Drilling 598 2nd Ave. Claflin Kansas 67525

| SERVICE DATE | DESCRIPTION   | ITEM                 | AMOUNT            |
|--------------|---|----------------------|-------------------|
| 3/1/2019     | Beran #1 Barton County Kansas   |                      |                   |
|              | Perforated to plug well, 2 holes at 350', 2 holes at 715', holes at 1400' | 2 PERF               | 1,095.00T         |
|              | Truck Rental<br>Sales Tax   | Truck set up         | 400.00T<br>112.13 |
|              |   |                      |                   |
|              |   | Pd 3,14,19<br>CX 102 | \                 |

| Price reflects discount       | Total | Ø1 (07.12  |
|-------------------------------|-------|------------|
| Thank You for your business!! | Total | \$1,607.13 |



Wireline Services, Inc. P.O. Box 87 HAYS, KS 67601-0087 (785) 623-3969

Joh Ticket

|      | 2   |   | . 2 | 9 |  |
|------|-----|---|-----|---|--|
| DATE | - C | / | /   |   |  |

| CHARGE TO  | 1           | 310         | -61             | BN        | AD )      | DRillin                | a                           |                          | DAIL       |                  | -           |             |  |
|--|-------------|-------------|-----------------|-----------|-----------|------------------------|-----------------------------|--------------------------|------------|------------------|-------------|-------------|--|
| ADDDESS.   |             |             |                 |           |           |                        | 9                           |                          |            |                  |             |             |  |
| ADDRESS .  | WELL NO     | 72 -        |                 |           | 7± /      | FIE                    | 1.0                         |                          |            |                  |             |             |  |
| LEASE AND  | WELL NO     | 12 C        | - 1 Ob          | TV        |           | FIE                    | ILD                         | 11                       | ,          |                  | k.          |             |  |
| NEAREST TOWN   |             |             |                 |           |           | COUNTY BARTON STATE KS |                             |                          |            |                  |             |             |  |
| CUSTOMER'S ORDER NO.   |             |             |                 |           |           |                        |                             |                          |            |                  |             |             |  |
| ZERO 9   |             |             |                 |           |           | CASING SIZE WEIGHT     |                             |                          |            |                  |             |             |  |
|  |             |             |                 |           | PERF T    | ECH T.D.               |                             |                          | FLUID      | LEVEL            | 198         |             |  |
| ENGINEER   | DEA         | N           |                 |           |           | OPERATO                | R                           | TIM                      |            |                  |             |             |  |
|  |             |             | RATING          |           |           | TRUCK RENTAL           |                             |                          |            |                  |             |             |  |
| REFEREN  | DESCRIPTION | NO<br>HOLES | FROM            | РТН<br>ТО | AMOUNT    | CODE<br>REFERENCE      | RUN N                       | NO. PREVIOUS INVOICE NO. |            | ICE NO.          | AMOUNT      |             |  |
| 11   | gre ;       | 2 0         | al e            | PPL       | -         |                        |                             |                          |            |                  | 400         |             |  |
|  |             |             |                 |           |           |                        | DEPTH OF OPERATIONS CHARGES |                          |            |                  |             |             |  |
|  |             |             |                 |           |           | CODE<br>REFERENCE      | FROM                        | то                       | NO. FEET   | PRICE<br>PER FT. | AMOUN'      | Т           |  |
|  |             |             |                 |           |           |                        |                             |                          |            |                  |             |             |  |
|  |             | 2           | 3 5             | 50        |           | :                      |                             |                          |            |                  |             |             |  |
|  |             | 2           | 7               | 15        |           | -                      |                             |                          | _          |                  |             | <del></del> |  |
|  |             | Jan 1       | 140             | 20        | 107-      |                        |                             |                          | -          |                  |             |             |  |
| -  |             |             |                 |           |           |                        |                             |                          |            |                  |             |             |  |
| 10   | ( Dec 1)12  | ħŧ.         |                 |           |           |                        |                             |                          |            |                  |             |             |  |
| 1  | 1/1-16      | 2.1         |                 |           |           |                        |                             |                          |            |                  |             |             |  |
| 1-   | //\         |             |                 |           |           |                        |                             |                          |            |                  |             |             |  |
| /.   | PLUGS, P    | ACKI        | ERS AN          | D OTHE    | R         |                        |                             |                          |            |                  |             |             |  |
| CODE<br>REFERENCE  | DE MFG.     |             | ASING<br>WEIGHT | DEPTH     | AMOUNT    |                        |                             |                          |            |                  |             |             |  |
| _  |             |             |                 |           |           |                        | SUB TOTAL COLO              |                          |            |                  |             |             |  |
|  |             |             |                 |           |           |                        | O G TAX                     |                          |            |                  |             |             |  |
|  |             |             |                 |           |           |                        |                             |                          |            |                  |             |             |  |
|  |             |             |                 |           |           |                        |                             |                          |            |                  |             |             |  |
|  |             | 1           |                 |           |           |                        |                             |                          |            |                  |             |             |  |
|  |             |             |                 |           |           | PLEASE<br>TOTAL        | PAY FRO                     | OM THI                   | S INVOICE  |                  |             |             |  |
| DECEIVE  | THE ABOVE   | SED         | VICE A          | COPPU     | NG TO THE | TERMS AND C            | CONDITIC                    | NIS SE                   | PECIFIED F | RELOW/           | WHICH W     | <br>E HAVE  |  |
| NECEIVE  | THEABOVE    | OLN         | VICE AC         | READ      | AND TO W  | HICH WE HER            | EBY AGF                     | REE                      | LON ILD L  | DELOVV           | 74111011 44 | LIIAVL      |  |
| Custome  | 12 Sull     | 10          | Silv            | alle      | 1         |                        |                             |                          |            |                  |             |             |  |
| General Terms and Conditions  (1) All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged   |             |             |                 |           |           |                        |                             |                          |            | hen              |             |             |  |
| from the date of such invoice.  (2) Recause of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech, cannot quarantee the  |             |             |                 |           |           |                        |                             |                          |            |                  |             |             |  |
| results of their services and will not be held responsible for personal or property damage in the performance of their services.  (3) Should any of Perf-Tech, instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered. |             |             |                 |           |           |                        |                             |                          |            |                  |             |             |  |
| recover same, and to reimburse Perf-Tech, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.  (4) It is unther understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.  |             |             |                 |           |           |                        |                             |                          |            |                  |             |             |  |

as shot were approved.

The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Perf-Tech is in proper and suitable conditions for the performance of said work.

No employee is authorized to alter the terms or conditions of this agreement.