

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

COPELAND

Acid & Cement

BURRTON, KS (620) 463-5161
 GREAT BEND, KS (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

Page: 1

INVOICE NUMBER:
C46674-IN

BILL TO:
 RICHLAN DRILLING CO.
 C/O RICK SCHREIBER
 598 SECOND AVE
 CLAFLIN, KS 67525

LEASE: BERAN #1

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
03/13/2019	46674		03/01/2019	BERAN #1	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
20.00	MI	MILEAGE CEMENT PUMP TRUCK		15.00	4.00	68.00
20.00	MI	MILEAGE PICK UP		15.00	2.00	34.00
1.00	EA	CEMENT PUMP CHARGE		15.00	650.00	552.50
345.00	SK	60/40 POZ MIX 2% GEL		15.00	10.75	3,152.44
6.00	SK	2% ADDITIONAL GEL		15.00	22.00	112.20
12.00	SK	GEL ON THE SIDE		15.00	22.00	224.40
300.00	LB	COTTONSEED HULLS		15.00	0.40	102.00
369.00	EA	BULK CHARGE		15.00	1.25	392.06
324.60	MI	BULK TRUCK - TON MILES		15.00	1.10	303.50
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: BATCO Sales Tax: Invoice Total:		4,941.10 370.58 5,311.68
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.



FIELD ORDER N° C 46674

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE 3-1 20 19

IS AUTHORIZED BY: Ricklan Drilling
(NAME OF CUSTOMER)

Address _____ City _____ State _____

To Treat Well As Follows: Lease Bevan Well No. #1 Customer Order No. _____

Sec. Twp. Range _____ County Barton State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	20	Mileage Pick UP	2 ⁰⁰	40 ⁰⁰
2	20	Mileage Pump Truck	4 ⁰⁰	80 ⁰⁰
2		Pump Charge - Plug Job		650 ⁰⁰
2	345	Sacks 60/40 2% Gel	10 ⁷⁵	3708 ⁷⁵
2	6	Add'l 2% Gel	22 ⁰⁰	132 ⁰⁰
2	12	Gel on Side	22 ⁰⁰	264 ⁰⁰
2	300	Pounds Cotton Seed Hulls	0 ⁴⁰	120 ⁰⁰
2	369	Bulk Charge	1 ²⁵	461 ²⁵
2		Bulk Truck Miles $16.237 \times 20 \text{ miles} = 324.607m$	1 ¹⁰	357 ⁰⁶
		Process License Fee on _____ Gallons		
		TOTAL BILLING	152	5813⁰⁶

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Greg L
Station 6B

Rick Schreiber
Well Owner, Operator or Agent
-871.96
4941.10

Remarks _____

NET 30 DAYS

D.S. & W. Well Servicing, Inc.

1822 24th Street
Great Bend, KS 67530

Invoice

Date	Invoice #
3/1/2019	73320

Bill To
Richlan Drilling 598 2nd Ave. Beaver, KS 67525

Lease Name	Terms	Due Date
Beran #1 - Plug	30 Days	3/31/2019

Item	Description	Qty	Rate	Amount
Rig #17	Cardwell KB 150 Double Drum Pole - #17	8.5	205.00	1,742.50T
Workover Head	Workover Head	1	100.00	100.00T
Stripper Rubber	2-3/8" Stripper Rubber - Used	0.5	152.00	76.00T
Solvent	Cleaning Solvent	2	7.00	14.00T
Thread Dope	Thread Dope	1	17.50	17.50T

Thank You

Subtotal \$1,950.00

Sales Tax (7.5%) \$146.25

Total \$2,096.25

620-793-5838 Office
620-793-5860 Fax



Balance Due \$2,096.25

Pd 3-15-19
CHK 10207

D.S.&W. WELL SERVICING, INC.

1822 24th Street
Great Bend, KS 67530

Date: 03/01/19

Lease: Beran

Company: Richlan Drilling

Well: #1 - Plug

Address: 598 2nd Ave., Beaver, KS 67525

Invoice #: 73320

WELL PULLING REPORT

PULLED			EQUIPMENT	RUN		
JTS.	FT.	DESCRIPTION		JTS.	FT.	DESCRIPTION
			MUD ANCHOR			
			ANCHOR CATCHER			
			SEATING NIPPLE			
			WORKING BARREL			
			TUBING			
			TUBING SUBS			
			STRAINER GAS ANCHOR			
			TRAVELING VALVE			
			PUMP			
			RODS			
			RODS			
			ROD SUBS			
			POLISH ROD			
			LINER			

Cardwell KB 150 Double Drum Pole Rig #17, operator & crew of 2 men	8.5 hrs @	\$ 205.00	\$	1,742.50
Materials & Equipment Used: <u>Workover Head</u>			\$	100.00
<u>2-3/8" Stripper Rubber - Used - .5 @ \$152</u>			\$	76.00
<u>Solvent - 2 gallons @ \$7.00</u>			\$	14.00
<u>Thread Dope - 1 trip @ \$17.50</u>			\$	17.50
Sub-Total			\$	1,950.00
Sales Tax - Barton County 7.5% - Plug			\$	146.25
Total Due			\$	2,096.25

03/01/19 - 8.5 Rig hrs - Drove to location. Held tailgate safety meeting. Move in and rig up. Rig up perforators. Perforate @ 1400', 715' and 350'. Run tubing in to 3200'. Set 1st plug: 50 sacks cement, 11 sacks gel and 200# hulls. Pull 55 jts. Set 2nd plug: 70 sacks cement, 110# hulls. Pull 23 jts. Set 3rd plug: 100 sacks cement. Circulated. Pull remainder of the tubing, 22jts. Top off to surface with 125 sacks cement. Circulate. Clean tools. Rig down and move off.

Date Work
Commenced 03/01/19

Date Work
Completed 03/01/19

D.S.&W. WELL SERVICING, INC.

By Alex Hernandez

D.S. & W. Well Servicing, Inc.

Telephone (620) 793-5838 - 1822 24th Street - Great Bend, KS 67530

**DAILY
WORKOVER
REPORT**

Company Richlan Drilling Date 03/01/19
 Rig# 17 Lease Beran Well# 1 City _____
 Section _____ Township _____ Range _____ County BT State Ks

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.
1	Workover head	<u>3/1/19</u>	<u>Alex H.</u>	<u>8 1/2</u> ✓
1	2 3/8" used stripping rubber		<u>Alonzo A.</u>	<u>8 1/2</u> ✓
2	gal solvent		<u>Carlos A.</u>	<u>8 1/2</u> ✓
1	Trip thread dope			

Work Performed: MIRU TBSM
Dig up perforators, perforate at 1400', 715', and 350'.

Run tubing into 3200' set 1st plug = 11 sacks gel, 50 sacks cement, 200 lbs hulls
Pull 55 joints, set 2nd plug = 70 cement sacks, 110 lbs of hulls
Pull 23 joints, set 3rd plug = 100 sacks cement, gel circulated. Pull rest of the tubing (22 joints) top off to surface 125 cement to circulate.

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.

Work Performed: Clean tools, rig down, move off.

Qty	Special Tools / Supplies Used	Date:	Operator:	HRS.

Work Performed: _____

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
HAYS, KS 67601-0087
(785) 623-3969

DATE	INVOICE #
3/7/2019	14522

BILL TO

Richlan Drilling
598 2nd Ave.
Claflin Kansas 67525

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
3/1/2019	Beran #1 Barton County Kansas		
	Perforated to plug well, 2 holes at 350', 2 holes at 715', 2 holes at 1400'	PERF	1,095.00T
	Truck Rental	Truck set up	400.00T
	Sales Tax		112.13
		<i>PD 3-14-19 CK 10211</i>	

Price reflects discount Thank You for your business!!	Total	\$1,607.13
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