

Confidentiality Requested:

Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form ACO-1

January 2018

**Form must be Typed**

**Form must be Signed**

**All blanks must be Filled**

**WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD

Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# Salley #2-33

Current

Sec. 33-33S-33W

2040' FNL & 2040' FEL

Seward Co., KS

API#: 175-20839

Recompletion-Toronto

Orig Drilled: 3/26/85

Today's date: 3/15/19

Toronto Perfs:

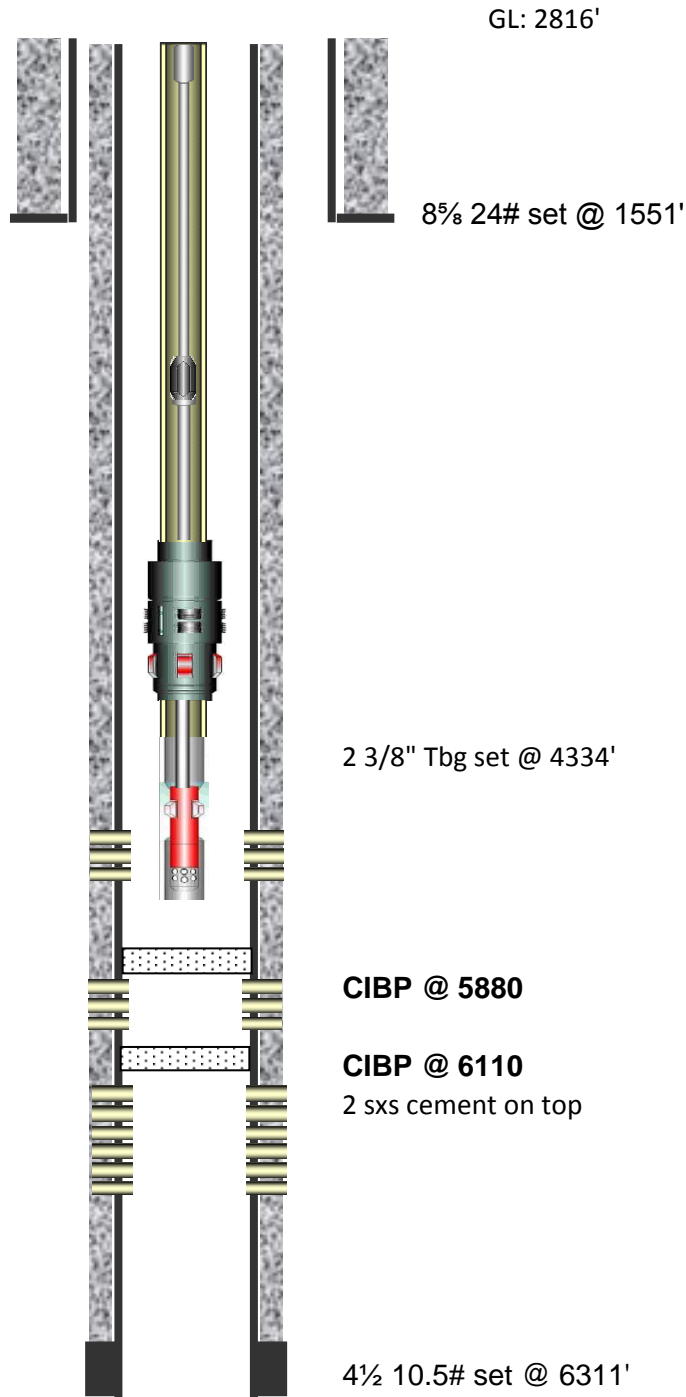
4270-4276 2 spf 12 holes

Perforations:

5964-5992 76 holes 4 spf

2 SPF: 6154-58, 6167-71

6173-77



GL: 2816'

8 5/8 24# set @ 1551'

2 3/8" Tbg set @ 4334'

CIBP @ 5880

CIBP @ 6110

2 sxs cement on top

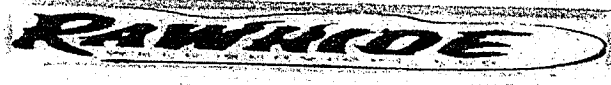
4 1/2 10.5# set @ 6311'

TD: 6500'

PBSD: 6311'

2014-081

275



Job Reason	WRK OVER		NEW WELL	NO
DATE	Tuesday, February 19, 19		OLD WELL	YES
STATE	IS	7.75% TAX		
COUNTY	SEWARD	PER DIEM		

HWY 83 @ CEMETERY, 1.5 NORTH, 1/2 EAST TO LOC

RIG NO. 8 COMPANY **HUNTINGTON ENERGY**

DROVE CREW TO LOC. RIGGED WIRELINE TRUCK & SET CIBP 6110. LOADED THE CSG W/ 130 BBLs & THE CSG WAS ON VAC. THEY SET CIBP IN THE WRONG PLACE. SET ANOTHER CIBP @ 5880. LOADED THE CSG W/ 60 BBLs TESTED TO 500 PSI GOOD TEST ON THE CSG. PERF THE TORONTO 4270-76. RIGGED FOR TBG, TIHW PKR SN \* 134 JT, SET THE PKR 4257. RIGGED THE TBG SWB FL SURFACE, SWB THE WELL DWN TO SN 4257 REC 17 BBLs. RIGGED ACID TRUCKS, PUMPED DWN THE TBG W/ 750 GALS ACID & 20 BBLs FLUSH. SWIFN. DCH.

WELL NAME **SALLEY 2-33**

SECTION **33-33-33**

COST CENTER #

PERFS **TORONTO 4270-76**

CSG 4.5 TD **CIBP 5880**

Rig Rate \$220.00 **3** MAN ON CREW

SWAB CUPS 2 3/8 WIRE 2

SWAB CUPS

OIL SAVER RUBBER 1

RODS PULLED	LINER	TOTAL FT	RODS RUN	LINER	TOTAL FT
POLISH ROD 1.25*22	1.5*12	22	POLISH ROD		
SUBS 2	7/8	2	SUBS		
RODS 81	7/8 SCP LAYED DWN (29)	2025	RODS		
RODS 166	3/4 LAYED DWN (46)	4150	RODS		
RODS			RODS		
RODS			RODS		
RODS			RODS		
SUBS			SUBS		
PUMP-SIZE 2*1.5*16		16	PUMP-SIZE		
ANCHOR 12" GA BTM PUMP		6215	ANCHOR BTM PUMP		0

TBG TONGS

ROD TONGS

DOPE 1

TBG WIPERS 1

ROD WIPERS

ROD FISHING TOOL

TBG SEALS

ALUM PAINT TBG LEAKS

MUD ANCHORS

TUBING PULLED	TUBING RUN	FLOW CREW	RIG	TRAVEL TIME
SUBS	SUBS			
3G 192	2 3/8 TBG			
6092	TA			
3G 4	TOTAL JTS 196 2 3/8 TBG			
6219	SN			
Anchor NONE	Mud Anchor			

RIG HOURS 12

OPERATOR MIGUEL

D.MAN \*\*\*

HELPER \*\*\*

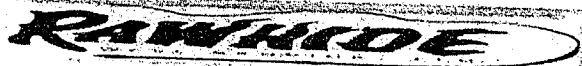
X HAND

X HANDS HRS

CO. REP BLAINE FLAMING

2019-081

286



Job Reason	WRK OVER	Clear	SAVE
DATE	Wednesday, February 20, 19	NEW WELL	NO
STATE	KS	7.75% TAX	OLD WELL
COUNTY	SEWARD	PER DIEM	YES

HWY 83 @ CEMETERY, 1.5 NORTH, 1/2 EAST TO LOC

RIG NO.	8	COMPANY	HUNTINGTON ENERGY	WELL NAME	SALLEY 2-33
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DROVE CREW TO LOC. CSG DEAD PKR & TBG VAC. RUN THE TBG SWB FL 1600 SHW OIL FIRST RUN. SWB THE WELL FOR 3.5 HRS REC 79 BBLs. LAST HR FL 2150 REC 27 BBLs 15% OIL. RIGGED FOR TBG, RELEASED THE PKR & TOHW 134 JT \* SN W/ PKR. NIPPLED DWN THE BOP & NIPPLED TBG HEAD, PREPARED FOR PRODUCTION. TIHW 15 FT MA @ 4334 \* SN 4319 \* 4 JT \* TAC 4191 \* 132 JTS 2 3/8 TBG. SET TAC 15 POINTS OVER STRING WEIGHT & FLANGED UP TBG HEAD. PREPARED FOR RODS. TIHW 2\*1.25\*12\*16 W/ 6 FT GA \* 120-3/4 \* 51-7/8 SCP \* 2,2-7/8 SUB \* 1.25\*22 PR W/ 1.5\*12 LINER. SEATED THE PUMP LOADED W/ 6 BBLs TESTED TO 500 PSI. HUNG THE WELL ON 6" OFF BTM, THE WEIGHT WERE OUT OF BALANCE A LITTLE SHUT OFF THE UNIT. SDFN, DCH.

SECTION	33-33-33
COST CENTER #	
PERFS	TORONTO 4270-76

CSG	4.5	TD	CIBP 5880
Rig Rate	\$220.00	3	MAN ON CREW

SWAB CUPS	2 3/8	WIRE	4
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SWAB CUPS			
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OIL SAVER RUBBER	2		
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TBG TONGS			
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ROD TONGS		ALUM PAINT TBG LEAKS	
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DOPE	1	MUD ANCHORS	1
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TBG WIPERS	1		
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ROD WIPERS	1		
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ROD FISHING TOOL			
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TBG SEALS			
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RODS PULLED			RODS RUN		
	LINER	TOTAL FT		LINER	TOTAL FT
POLISH ROD	1.25*22	1.5*12	22	POLISH ROD	1.25*22
SUBS	2	7/8	2	SUBS	2,2
RODS	81	7/8 SCP LAYED DWN (29)	2025	RODS	.51
RODS	166	3/4 LAYED DWN (46)	4150	RODS	120
RODS				RODS	3/4
RODS				RODS	3000
RODS				RODS	
RODS				RODS	
SUBS				SUBS	
PUMP-SIZE	2*1.5*16	16		PUMP-SIZE	2*1.25*12*16 RHBC
ANCHOR	12" GA	BTM PUMP	6215	ANCHOR	6 FT GA
				BTM PUMP	4317

TUBING PULLED			TUBING RUN		
SUBS			SUBS		
TBG	192	2 3/8	TBG	132	2 3/8
TA	6092		TA	4191	
TBG	4	TOTAL JTS 196	TBG	4	TOTAL JTS 136
SN	6219		SN	4319	
Mud Anchor	NONE		OR. MA.	4334	

FLOW CREW		RIG		TRAVEL TIME	
RIG HOURS	12.5				
OPERATOR	MIGUEL				
D.MAN	***				
HELPER	***				
X HAND					
X HANDS HRS					
CO. REP	BLAINE FLAMING				