KOLAR Document ID: 1454156

Confidentiality Requested:

Yes No

#### Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East _ West
Address 2:	Feet from  North / South Line of Section
City: State: Zip:+	Feet from
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	County:
Purchaser:	·
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
☐ Oil ☐ WSW ☐ SWD ☐ Gas ☐ DH ☐ EOR	Producing Formation: Kelly Bushing:   Elevation: Ground: Kelly Bushing:   Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	If yes, show depth set: Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from:
Operator:	•
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to EOR Conv. to SWD  Plug Back Liner Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

KOLAR Document ID: 1454156

#### Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	E	ast West	County:				
	flowing and shu	ut-in pressures, v	vhether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to 0	Geological Surv	/ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		B	CASING eport all strings set-c		New Used	ion, etc.		
Purpose of Strir		Hole illed	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	UEEZE RECORD			
Purpose:		epth T Bottom	ype of Cement	# Sacks Used	ed Type and Percent Additives			
Perforate Protect Casi Plug Back T								
Plug Off Zor								
Did you perform a     Does the volume     Was the hydraulic	of the total base f	fluid of the hydrauli		_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Product Injection:	tion/Injection or R	esumed Production	Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			DN INTERVAL: Bottom
	Sold Used	I on Lease	Open Hole			mmingled mit ACO-4)	Тор	BOROTT
,	,			B.11 B1				
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	: Size:	Set	Δ+-	Packer At:				
TODING RECORD:	. 3126.	Set	n.	i donei Al.				

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	RIVER BEND 6
Doc ID	1454156

# All Electric Logs Run

ANNULAR HOLE VOLUME
ARRAY COMPENSATED TRUE RESISTIVITY LOG
ARRAY COMPENSATED TRUE RESISTIVITY LOG 1
ARRAY COMPENSATED TRUE RESISTIVITY LOG 2
BOREHOLE COMPENSATED SONIC LOG
DUAL SPACED NEUTRON SPECTRAL DENSITY LOG
MICROLOG
QUAD COMBO LOG

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	RIVER BEND 6
Doc ID	1454156

## Tops

Name	Тор	Datum
HEEBNER	3897	
TORONTO	3912	
LANSING	3993	
IOLA	4129	
MARMATON	4468	
PAWNEE	4544	
CHEROKEE	4591	
ATOKA	4688	
MORROW	4768	
CHESTER	4827	
ST GENEVIEVE	4835	

Form	ACO1 - Well Completion
Operator	Merit Energy Company, LLC
Well Name	RIVER BEND 6
Doc ID	1454156

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Conductor	17.5	13.375	48	126	Class C	180	See Attached
Surface	12.25	8.625	24	1783	A-CON BLEND	675	SEE ATTACH ED
Production	7.875	5.5	17	5023	CLASS H	175	SEE ATTACH ED



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002716	1718	11/08/2018
	INVOICE	NUMBER	9
ě. •	928	42604	

Pratt

(620) 672-1201

B MERIT ENERGY

PO BOX 250

L HOLCOMB

KS US

67851

O ATTN:

ALISHA

LEASE NAME

River Bend

LOCATION

COUNTY

Finney

STATE 1

KS

JOB DESCRIPTION T

JOB CONTACT

Cement-New Well Casing/Pi Conductor Casing Set @ 126'

6

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
41143691	19919				Net - 30 days	12/08/2018
			QTY	U of	UNIT PRICE	INVOICE AMOUNT
For Service Date	es: 11/06/2018 to	11/06/2018				**,
0041143691						
	nent-New Well Casing/l r Casing/AFE#62206	Pi 11/06/2018				,
Premium Plus Cer	ment		180.00	EA	12.23	2,201.40 1
Calcium Chloride	Herit		510.00		0.79	
Celloflake			90.00		2.78	
	g (PU, cars one way)"	±	80.00		3.38	PATRICLE PAT
Heavy Equipment	50 B 100 U.5000		160.00		5.63	
Proppant & Bulk I	Del. Chgs., per ton mil		680.00	EA	1.88	1,278.40
Blending & Mixing	Service Charge		180.00	SK	1.05	189.00
Plug Container Ut		a contract of	1.00		187.50	EX STATE OF THE POST
Cement Data Acq			1.00		412.50	Se taken and an analysis of the second and the seco
Depth Charge; 0-5			1.00	300,000,000	750.00	
	or, first 8 hrs on loc.		1.00	EA	131.25	
Addtional Discoun	t Per Agreement	*	1.00	EA	697.44-	697.44
				9		
					N a R	
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		y v		i.		
		* .				
		2				
			,			
		78° 5			х	
PLEASE REMIT	TO. CE	ND OTHER CORRES	DONDENCE TO			

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES,LP
PO BOX 841903
DALLAS,TX 75284-1903
BASIC ENERGY SERVICES,LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL

6,276.91

TAX INVOICE TOTAL 226.93

6,503.84



1700 S. Country Estates Raod

SERVICE ORDER - 1718 15971 L

	ENERGY SE	RVICES		Liberal, KS 67901 PH (620)-624-2277FAX (620) 624-2280	SERVICE ORDER -	1710 13571 L
				TTL MHR 17	Date: 1	1/6/2018
Well Name:					Location:	
River Bend #6					34,24,32	
County - State:					RRC#:	- 1,5
Finney, Ks Type Of Service	0.				Customer's Order #:	1,5
Z42 - Cement		Casing		10637/6-266	7687 62206	
Z-12 Comon	Customer:		erg			
				•		
				nvoices@meritenergy.com		
		AFE# 62		6 Basic Energy Services in accord with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable	NET 30 (SEE 10 2) after date of lovides	Hoon Customer's
default in navment of	Customers account t	w such date. (	Juston	Basic Energy Services in accord with our rates and refus scale of basic being yearness enter price last in the case in an energy services can be applied to enter a greek to pay interest thereon after default at 16% per annum. In the event it becomes necessary to employ an attorney to enforce shall be governed by the laws of the state where services are performed or equipment or materials are furnished.	orce collection of said account, Custome	r agrees to pay all
					LIED. MERCHANTABILITY.FITNESS F	ORA
PARTICULAR PURP	OSE OR OTHERWIS	SEWHICH EX	TEND	pplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMP BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, Ibability and Customer's or Invited on did the sale or use of any products sumples, or materials upon their return to Basic Energy Services. Services were	clusive remedy in any cause of action to the replacement of such products, s	(whether in upplies or materials
or, at Basic Energy	Services, option, to th	e allowance to	the C	artising out of the sale or use of any products, supplies, or materials upon their return to Basic Energy Services, its expressly limiter bustomer of credit for the cost of such items. In no event shall Basic Energy Services be liable for special, indirect, punitive or conse	quential damages.	
CODE	QTY	UOM		DESCRIPTION	PRICE	TOTAL
CL110	180	Sk	_	Premium Plus Cement	16.30	2934.00
CC109	510	Lb		Çálcium Chloride	1.05	535,50
CC102	90	Lb	_	Celloflake	3.70	333.00
E101	160	Mi		Heavy Equipment Mileage	7.50	1200.00
CE240	180	Sk	- 1	Blending & Mixing Service Charge	1.40	252.00
E113	680	Tn/Mi	_	Proppant and Bulk Delivery Charges, per ton mile	2.50	1700.00
CE200	1	4 Hrs		Depth Charge; 0-500'	1000.00	1000.00
CE504	1	Job		Plug Container Utilization Charge	250.00 4.50	250.00 360.00
E100	80	Mi		Unit Mileage Charge-Pickups, Small Vans & Cars (one way)	175.00	175.00
S003 T105	1 1	Ea Ea		Service Supervisor, first 8 hrs on loc. Cernent Data Acquisition Monitor / Strip Chart Recorder	550.00	550.00
1105		La	-	Centent Data Acquisition Monitor / Strip Chart Necorder	000.00	000.00
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				D 20/0		
				Well VC: VII bend Q		
				AFE (02286		
				07001075		
	_			GF 83 AD 1013		
			_	Cale Cale		
			-	UTICE OACON CITY		
				Doto 11-10-10		
<del></del>				1000 mentioned by the second	Book Total:	\$9,289.50
					Taxes:	1.0
					Disc. Price:	\$6,974.35
				Additional 10% Discount as per Agreement on Cement Services	10% Disc	\$697.44
					Adjusted Price	\$6,276.9\$
					YES	МО
PUMP TRUCK N	UMBER:	38117, 19	919	THIS JOB WAS SATISFACTORILY COMPLETED OPERATION OF EQUIPMENT WAS SATISFACTORY	3	Ħ
DDIV/ED: <	n a F	uele	^	PERFORMANCE OF PERSONEL WAS SATISFACTORY  PERFORMANCE OF PERSONEL WAS SATISFACTORY	15	ŏ
DRIVER:	um L	uele		PERFORMANCE OF PERSONEL WAS SATISFACIONY		_
2	aniol	13	2,	8- X1 1/00m 210	ale	
ا	BASIC ENERGY	SERVICE	S	CUSTOMER OR H	IS AGENT -	~ h
,		32.11102	-	0		10
Custon	ner Comments	or Concer	ns:			

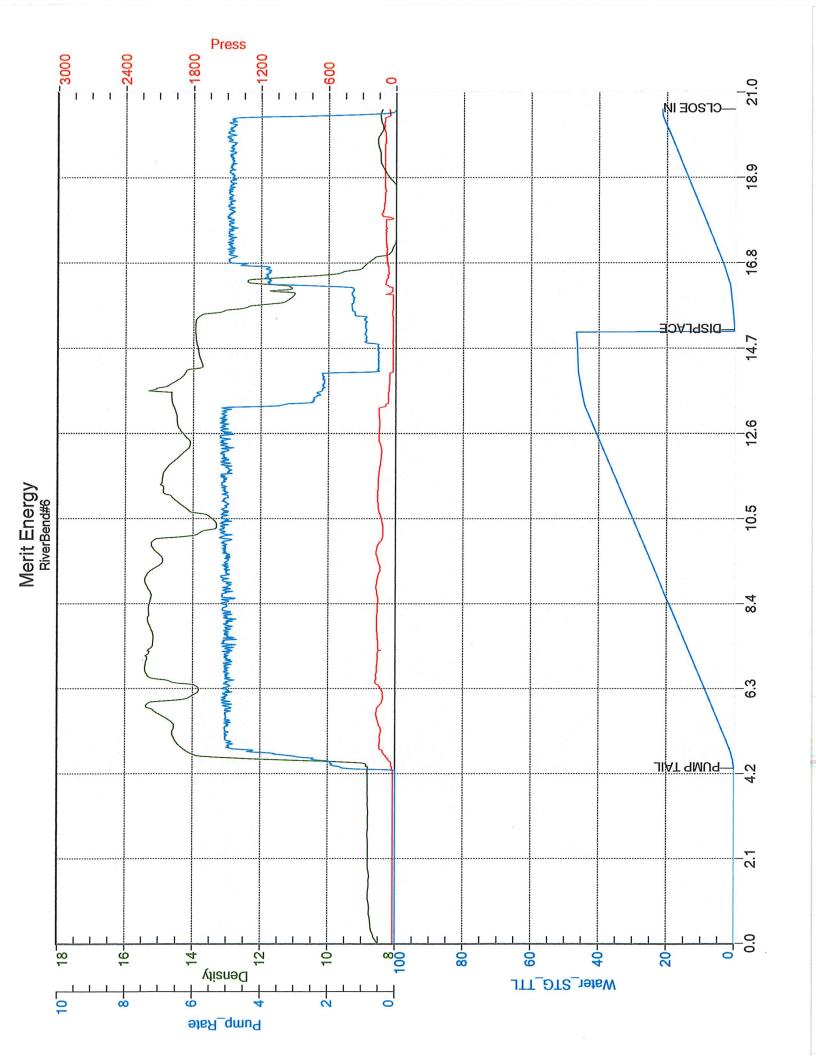


#### Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

### PRESSURE PUMPING

Job Log

					oon Log						
Customer:	Merit Energy				Cement Pump No.:	38117, 199	38117, 19919 1.5Hrs. Operator TRK No.: 9			6	
Address:	gardencity.ir	nvoices@meri	tenerg	y.cor	Ticket #:	1718 1	5971 L	Bulk TRK No.:	30464, 19883 Jesse		
City, State, Zip:	AFE# 62206	)			Job Type:		Z42 - Cement Conductor Casing				
Service District:	17	18 - Liberal, K	s.		Well Type:	OIL					
Vell Name and No.:	F	River Bend #6			Well Location:	34,24,32	County:	Finney	State:	Ks	
Туре о	of Cmt	Sacks			Additives			Truck Loa	aded On		
Premium Pl	us Cement	180		3% Ca	lcium Chloride, 1/2	# Celloflake	30464, 19	883 Jesse	Front	Back	
	, , , , , , , , , , , , , , , , , , , ,								Front	Back	
									Front	Back	
Lead	Tail:	Weight #1 Gal.	Cu/F	t/sk	Water Red	quirements	CU. FT.	Man I	Hours / Person	nel	
Lea	ad:						180	TT Man Hours:	17		
Ta	il:	14.8	1.3	36	6.	34	1.36	# of Men on Job:	3		
Time		Volume	Pur	mps	Press	sure(PSI)	D	escription of Oper	ation and Material	S	
(am/pm)	(BPM)	(BBLS)	Т	С	Tubing	Casing					
5:00								ON LOC			
5:05								SAFETY N			
5:30 AM								RIG			
6:00 AM				-				RIG TO			
6:10 AM	5	43.5 slurry		-		140	F	PUMP TAIL 18			
16:21	5	1			-	80	DISPLACE				
0.07.414	5	10				100	9BBLS IN, CEMENT RETURNS SHUTDOWN / CLOSE IN				
6:27 AM	5	16.6				100	3	JOB CON		<del></del>	
								JOB CON	MPLETE		
								unter which returns a re-			
								a			
Size Hole	17 1/2"	Depth					TYPE		Swage		
Size & Wt. Csg.	13 3/8" 48#	Depth	12	6'	New / Used		Packer		Depth		
Landing Press.	35.5psi	Depth		-			Retainer		Depth		
Left In Casing	20'	Туре		_/			Perfs		CIBP		
		1/0/	9	1		Basic Represe			Daniel Beck	0	
Customer Sig	nature:	15/John	1	1An	gre-	Basic Signatur		Daniel Back			
	, ,		~	VY		Date of Service	e:	11/6/2018			





PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1002716	1718	11/13/2018
	INVOICE	NUMBER	

92845350

Pratt

(620) 672-1201

B MERIT ENERGY

PO BOX 250

L HOLCOMB

KS US 67851

O ATTN:

ALISHA

LEASE NAME

River Bend

LOCATION В

COUNTY

Finney

STATE

KS

JOB DESCRIPTION T

Cement-New Well Casing/Pi

6

JOB CONTACT

Surface Casing set @ 1783'

JÓВ #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE	
41144640	19570				Net - 30 days	12/13/2018	
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT	
For Service Date	es: 11/07/2018 to	11/07/2018					
0041144640							
		L.			,		
171817180L Cen Cement Surface (	nent-New Well Casing/ Casing	Pi 11/07/2018	1			*	
A-Con' Blend			510.00	EA	13.95	7,114.50	
Premium Plus Cer	ment		165.00	EA	12.23	2,017.95	
Celloflake			338.00	LB	2.78		
Calcium Chloride			1,752.00	LB	0.79	1,384.08	
Guide Shoe - Reg	jular, 8 5/8" (Blue)	9	1.00	EA	380.00	380.	
Flapper Type Inse	rt Float Valves. 8 5/8	'	1.00	EA	280.00	280.	
Centralizer, 8 5/8	" (Blue)		6.00	EA	90.00	540.	
Top Rubber Ceme	ent Plug, 8 5/8"		1.00	EA	225.00	225.	
"Unit Mileage Ch	g (PU, cars one way)"		80.00	MI	3.38	270.	
Heavy Equipment	Mileage	v ,	240.00	MI	5.63	1,351.	
Proppant & Bulk	Del. Chgs., per ton mi		2,544.00	EA	1.88	4,782.	
Blending & Mixing	g Service Charge		675.00	SK	1.05	708.	
Plug Container Ut	ilization Charge		1.00	EA -	187.50	187.	
Depth Charge; 10	001'-2000'		1.00	EA	1,125.00	1,125.0	
Cement Data Acq	uisition Monitor		1.00	EA	412.50	412.	
"Service Supervis	or, first 8 hrs on loc.		1.00	EA	131.25	131.	
Additional Discou	nt Per Agreement		1.00	EA	2,185.05	2,185.0	
		<u>.</u>					
		2				· 8	
		e					
			,		**	,	
			*			8	
	/						

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES,LP
PO BOX 841903
DALLAS,TX 75284-1903
BASIC ENERGY SERVICES,LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

SUB TOTAL

TAX

19,665.44 910.77

INVOICE TOTAL

20,576.21



(B)	BAS		1700 S. Country Estates Raod Liberal, KS 67901	SERVICE ORDER - 1	718-17180 L
	ENERGY SE	HVICES	PH (620)-624-2277FAX (620) 624-2280	Date: 1	1/7/2018
Well Name:				Location:	
River Bend #				34,24,32 RRC #:	
County - State: Finney, Ks				RRC#:	
Type Of Servic	e:			Customer's Order #:	
	t Surface Cas				
	Customer:		T5.		
	Address:	anden eitt	voices@meritenergy.com		
		AFE# 6220	06		U Outd-
As a consideration, t default in payment of	he above named Custo f Customers account b	omer agrees to pa y such date, Cust	y Basic Energy Services in accord with the rates and terms stated in Basic Energy Services current price lists. Invoices are payable N omer agrees to pay interest thereon after default at 18% per annum. In the event it becomes necessary to employ an altomey to enfol titions shall be governed by the larvs of the state where services are performed or equipment or materials are furnished.	ce collection of said account, Customer	ragrees to pay all
				JED, MERCHANTABILITY, FITNESS F	OR A
			upplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPL D BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Boald Energy Services, liability and Customer's ex e) arising out of the sale or use of any products, supplies, or materials upon their return to Basic Energy Services appressly limited		whether in upplies or materials
or, at Basic Energy	Services, option, to the	allowance to the	Customer of credit for the cost of such items. In no event shall Basic Energy Services be liable for special, indirect, puritive or consecutive of consecutive or consecuti	<sub>l</sub> uential damages.	
CODE	QTY	UOM	DESCRIPTION	PRICE	TOTAL
CL101	510	Sk	'A-Con' Blend	18.60	9486.00
CL110	165	Sk	Premium Plus Cement	16.30 3.70	2689.50 1250.60
CC102 CC109	338 1752	Lb Lb	Celloflake Calcium Chloride	1.05	1839,60
CF253	1/52	Ea	Guide Shoe - Regular, 8 5/8" (Blue)	380.00	380.00
CF1453	1	Ea	Flapper Type Insert Float Valves. 8 5/8" (Blue)	280.00	280.00
CF1753	6	Ea	Centralizer, 8 5/8" (Blue)	90.00	540.00
CF105	1 040	Ea	Top Rubber Cement Plug, 8 5/8"	225.00 7.50	225.00 1800.00
E101 CE240	240 675	Mi Sk	Heavy Equipment Mileage Blending & Mixing Service Charge	1.40	945.00
E113	2544	Tn/Mi	Proppant and Bulk Delivery Charges, per ton mile	2.50	6360.00
CE202	1	4 Hrs	Depth Charge; 1001'-2000'	1500.00	1500.00
CE504	1	Job	Plug Container Utilization Charge	250.00 4.50	250.00 360.00
E100	80	Mi Ea	Unit Mileage Charge-Pickups, Small Vans & Cars (one way) Service Supervisor, first 8 hrs on loc.	175.00	175.00
S003 T105	1	Ea	Cement Data Acquisition Monitor / Strip Chart Recorder	550.00	550.00
1100					
			Mall Royal Royal La		
			Well 70.00 Social		
			AFF (02206	1,	
			Al - Sea - Land		
			GL 85001012		
			Ca 1. (+1		
· · · · · · · · · · · · · · · · · · ·			Office		
			Data 11-7-18		
			Date	Book Total:	\$28,630.70
				Taxes: Disc. Price:	\$21,850.49
			Additional 10% Discount as per Agreement on Cement Services	10% Disc	\$2,185.05
				Adjusted Price	\$19,665.44
				YES	NO
PUMP TRUCK N	IUMBER:	37723-19570			H
DRIVER. I A I	lie		OPERATION OF EQUIPMENT WAS SATISFACTORY PERFORMANCE OF DERSONEL WAS SATISFACTORY	. <u>Z</u>	ä
DRIVER:	1/1			/	
		2	- X/Om Bah		
	BASICENERGY	ERVICES	CUSTOMER OR H	S AGENT	To.
0	mor Comments	or Consorre			
Custo	mer Comments	or concerns.			

# PRESSURE PUMPING

Job Log

	The state of the s				300 FOE				<u> </u>			
Custome	gardeneity	Merit Energy			Cement Pump N	377	37723-19570 Shr5 Operator TRK No.: 968			15		
Address	sublette.in	voices@merite	nergy	.com	Ticket	#: 1718	8-171	17180 L Bulk TRK No.: 30464-19883 143			14355-37724	
City, State, Zip	» AFE# 6220	06			Job Typ	16:		Z42 - Cement Surface Casing				
Service Distric	ti				Well Typ	ie:		OIL				
Well Name and No.	.:	River Bend #6	3		Well Location	on: 34,24,	32	County:	Finney	State:	K	
Туре	of Cmt	Sacks			Additives	3	$\top$		Truck Loa	ded On		
A-0	CON	510		3	%CaCl, 1/2#POL	YFLAKE		30464	-19883	Front	Back	
PREMIL	JM PLUS	165		3	%CaCl, 1/2#POL	YFLAKE	1	14355	-37724	Front	Back	
	14									Front	Back	
Lead	/Tail:	Weight #1 Gal.	Cu/l	-t/sk	Water Re	equirements		CU. FT.	Man H	lours / Persor	nel	
Le	ad:	12.1	2.	41		14		1229.1	Man Hours:	40		
Ta	ail:	14.8	1.	35	(	3.32		222.75	# of Men on Job:	4		
Time		Volume	Pu	mps	Pre	ssure(PSI)		De	escription of Opera	ation and Materials		
(am/pm)	(BPM)	(BBLS)	Т	С	Tubing	Casing						
8:30								OI	N LOC, SAFTE	Y MTG, R.U.		
11:27						2200	_		TEST LI	NES		
11:29 AM	5					130	_		START LEAD	@ 12.1#		
12:15 PM	5.4	219				100	$\bot$		START TAIL	.@ 14.8#		
12:24 PM		40	74 . T				+	S	HUT DOWN, [	OROP PLUG		
12:29	5.3	100				-	-	START DIS	PLACEMENT	, WASHUP O	N PLUG	
12:57	2	100	-			500	-	<u> </u>	SLOW F			
1:04 PM 13:09		110.5	-			570-1100			PLUG DO			
13.09						<del> </del>		RE	LEASE PSI, F			
							-	T1100111	JOB COM		52 L S	
			-				-	IHANK	YOU FOR YO	UR BUSINES	88!!!	
					-		+					
				$\dashv$			+			<del></del>		
						· We	311					
							-					
						AF	F-					
			$\dashv$	$\dashv$		GL	-				-	
	<del></del>					Off	ce	3				
		, '	$\dashv$	_			te	Name and Parks of the Parks of				
						الما ا	116	**************************************	THE REAL PROPERTY.	Annual Section of the Assessment of the Section of		
Size Hole	40.444	B:										
Size Hole Size & Wt. Csg.	12 1/4	Depth	470		793'		TYI					
tbg.	8 5/8 24	Depth	178	3.	New / Used		-	cker		epth		
Top Plugs		Depth Type		-			Ref	tainer		epth		
	P	1/1		-//		Pools Dans				IBP		
Customer Sigr	nature:	Koln	/	26	1	Basic Represe Basic Signatur		live:	JA Z	HAD HINZ		
	1	1		THE PERSON NAMED IN		Date of Servic	-	7	1/7/2018	7		
				200		Date of Service	U.		11/12010			



PAGE	CUST NO	YARD #	INVOICE DATE							
1 of 1	1002716	1718	11/20/2018							
	INVOICE NUMBER									
92851036										

Pratt

(620) 672-1201

B MERIT ENERGY PO BOX 250 L HOLCOMB

KS US

67851

O ATTN:

ALISHA

LEASE NAME

River Bend

0 LOCATION В

COUNTY

Finney

S STATE

KS

JOB DESCRIPTION T E

JOB CONTACT

Cement-New Well Casing/Pi Production Casing set @ 5023'

6

јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
41145838	19570				Net - 30 days	12/20/2018
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Date	s: 11/10/2018 to	11/10/2018	¥			
0041145838		*	n		2	
.041140000			<u>1</u> ,	9		
171817183L Cem	ent-New Well Casing/l	Pi 11/10/2018	*			
	Casing/AFE#62206		4			
50/50 POZ			175.00	EA	8.25	1,443.75
Premium Plus Cen	nent		50.00	EA	12.00	600.00
Celloflake			44.00	LB	2.78	122.32
Gilsonite			875.00	LB	0.50	437.50
Gypsum			882.00	LB	0.56	493.92
C-41P			37.00	LB	3.00	111.00
Salt			1,047.00	LB	0.38	397.86
Super Flush II			500.00	GAL	1.15	575.00
5 1/2" Float Shoe	(Blue)		1.00	EA	425.00	425
5 1/2" Float Colla			1.00	EA	420.00	420
Centralizer, 5 1/2"			20.00	EA	80.00	1,600
Top Rubber Ceme			1.00	EA	105.00	105
Cement Data Acqu			1.00	EA	412.50	412.
"Unit Mileage Chg	(PU, cars one way)"		80.00	MI	3.38	270
Heavy Equipment		X	160.00	MI	5.63	900.
Proppant & Bulk D	el. Chgs., per ton mil		588.00		1.88	1,105
Blending & Mixing	Service Charge		175.00	SK	1.05	183.
Plug Container Uti			1.00	EA	187.50	187.
Depth Charge; 500			1.00		2,160.00	2,160.
	r, first 8 hrs on loc.		1.00		131.25	131.
C-17			74.00	LB	15.00	1,110.00
Additional Discoun	t Per Agreement		1.00	EA	1,319.30-	1,319.3
		2				
		g du				

PO BOX 841903 DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

11,873.69 420.66

INVOICE TOTAL

12,294.35



1700 S. Country Estates Raod

	BAE		Liberal, KS 67901	SERVICE ORDER - 1	718-17183 L
	ENERGY SE	RVICES	PH (620)-624-2277FAX (620) 624-2280	Date: 1	1/10/2018
Well Name:			L	ocation:	
River Bend #				34,24,32 RRC #:	
County - State:			<u>'</u>	aro m.	
Finney, Ks				Customer's Order #:	
Type Of Service	e: t Production C	agina .	·		
Z4Z - Cemen	Customer:		nv		
	Gustomer.	WICH LINE	99		
	Address:	gardencity	invoices@meritenergy.com		
		AFE# 6220	06		
As a consideration, t	he above named Custo	omer agrees to pa	y Basic Energy Services in accord with the rates and terms stated in Basic Energy Services current price lists, Invoices are payable Ni omer agrees to pay interest thereon after default at 16% per annum. In the event it becomes necessary to employ an attorney to enforce	ET 30 (SEE 10.2) after date of invoice.	Upon Customer's
the collection costs :	and attorney tees. Thes	ia terms and cond	Mons shall be doverned by the laws of the state where services are benefitted or edularities of the state of a factorial and the state of the state		
Basic Energy Service	es., warrants only title	to the products, s	upplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLI	ED, MERCHANTABILITY, FITNESS FO	OR A
PARTICULAR PURP	POSE OR OTHERWIS	E WHICH EXTEN	upplies and materials and that the same are free from defects in workmanship. THERE ARE NO WARRANTIES, EXPRESS OR IMPLI D BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Basic Energy Services, libibility and Customer's exid J aisting out of the sale or use of any products, aupplies, or materials upon their return to Basic benergy Services yet mitted to Customer of credit for the cost of such liems. In no event shall Basic Energy Services be liable for special, indirect, punitive or consequ	o the replacement of such products, su	pplies or materials
or, at Basic Energy	Services, option, to the	allowance to the	Customer of credit for the cost of such items. In no event shall Basic Energy Services be liable for special, indirect, punitive or consequ	iental damages.	
					I
			DESCRIPTION	PRICE	TOTAL
CODE	QTY	UOM	DESCRIPTION	11.00	1925.00
CL104	175	Sk	50/50 POZ	16.00	800.00
CL100	50	Sk	Premium / Common Celloflake	3.70	162.80
CC102	875	Lb Lb		0.67	586.25
CC201	882	Lb Lb	Gilsonite   Gypsum	0.75	661,50
CC113	37	Lb	C-41P	4.00	148.00
CC105 CC111	1047	Lb	Salt	0.50	523.50
CC148	74	Lb	C-17	20.00	1480.00
CF851	1	Ea	5 1/2" Float Shoe(Blue)	425.00	425.00
CF951	1	Ea	5 1/2" Float Collar(Blue)	420.00	420.00
CF1751	20	Ea	Centralizer, 5 1/2" (Blue)	80.00	1600.00
CF103	1	Ea	Top Rubber Cement Plug, 5 1/2"	105.00	105.00
CC155	500	Gal	Super Flush II	1.53	765.00
E101	160	Mi	Heavy Equipment Mileage	7.50	1200.00
CE240	175	Sk	Blending & Mixing Service Charge	1.40 2.50	245.00 1470.00
E113	588	Tn/Mi	Proppant and Bulk Delivery Charges, per ton mile	2880.00	2880.00
CE206	1	4 Hrs	Depth Charge; 5001-6000'	250.00	250.00
CE504	1	Job	Plug Container Utilization Charge Unit Mileage Charge-Pickups, Small Vans & Cars (one way)	4.50	360.00
E100	80	Mi	Service Supervisor, first 8 hrs on loc.	175,00	175.00
S003	1 1	Ea Ea	Cement Data Acquisition Monitor / Strip Chart Recorder	550.00	550,00
T105		Ca	Centent Data Acquisition Monitor / Only Onlar (Accorde)		
		-			
			2011		2 2
			Well K-Vic Deni Q		
			1 222		
			AFF (0 2 20 (0)		
			270010		
			G 8 50010 /S		
			A A Colon		
			Office () Aroun (")		
			Omos III		
			Date H/O//	Book Total:	\$16,732.05
				Taxes:	
				Disc. Price:	\$13,192.99
			Additional 10% Discount as per Agreement on Cement Services	10% Disc	\$1,319.30
				Adjusted Price	\$11,873.69
				YES	NO
PUMP TRUCKN	IUMBER:	38119-19570	THIS JOB WAS SATISFACTORILY COMPLETED	<b>X</b>	
Tom model	111.		OPERATION OF EQUIPMENT WAS SATISFACTORY		片
DRIVER:	, LWP	1	PERFORMANCE OF PERSONEL WAS SATISFACTORY	195 //	Ц
V		/		Janla -	
			X O Down	mer	
	BASIC ENERGY	DEENICES	CUSTOMOR OR HIS	3 AGENT	
Custo	mer Comments	or Concerns:			

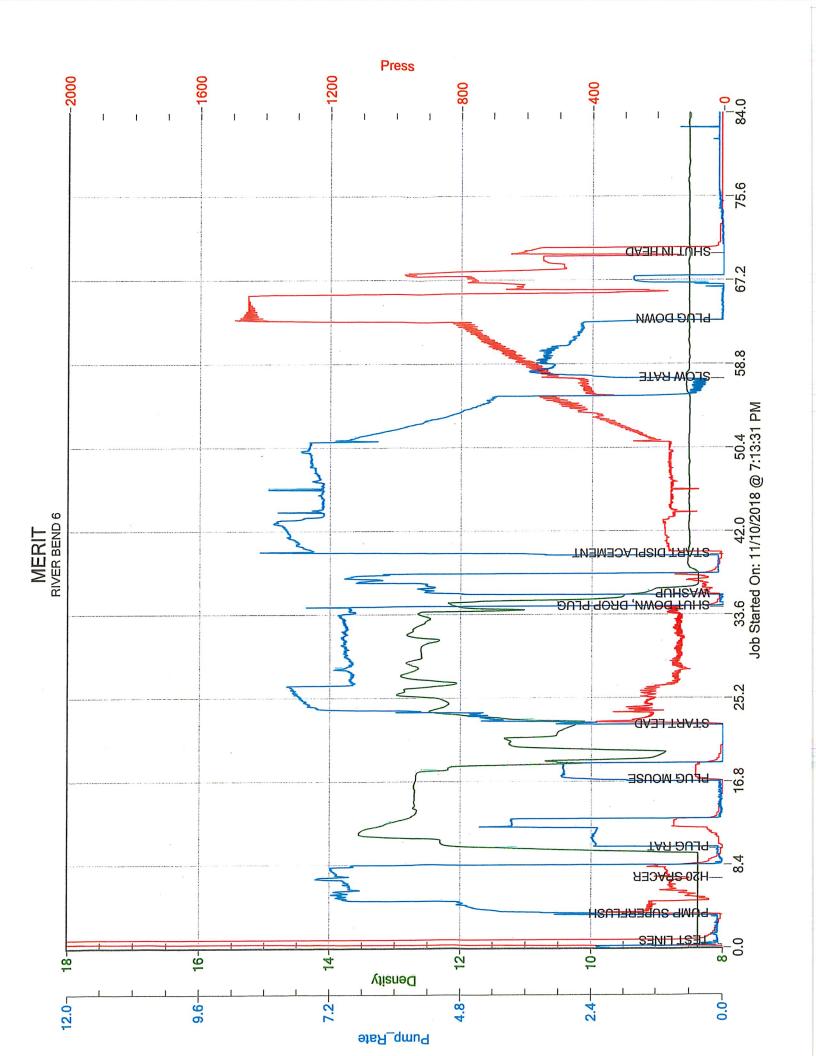


### Liberal Yard #1717 - Phone 620-624-2277 - 1700 S. Country Estates Road, Liberal KS 67901

#### PRESSURE PUMPING

Job Log

<u> </u>				oob Log					
Customer:		Merit Energy		Gement Pump No.:	38119-	19570 5 ky 5 Operator TRK No.: 96815			
Address:	gardencity.ir	nvoices@meri	tenergy.c	Of Ticket#:	1718-1			37712-37547	
City, State, Zip:	AFE# 62206	3		Јов Туре:		Z42 - Cement Production Casing			
Service District:				Well Type:		OIL			
Vell Name and No.:	F	River Bend #6		Well Location:	34,24,32	County	Finney	State:	Ks
Туре о	f Cmt	Sacks		Additives			Truck Loa	aded On	
50/50	POZ	175		GYPSUM, 10%SALT 4#DEFOAMER, 5#GII 1/4#POLYFLAK	LSONITE,	37712	-37547	Front	Back
PREM	IIUM	50		NEAT				Front	Back
								Front	Back
Lead	Tail:	Weight #1 Gal.	Cu/Ft/s	Water Red	quirements	CU. FT.	Man I	Hours / Persor	nnel
Lea		13.6	1.57	7.	18	274.75	Man Hours:	25	
Ta	il:	15.6	1.18	5.	22	59	# of Men on Job:	3	
Time		Volume	Pumps	Press	sure(PSI)	D	escription of Oper	ration and Materia	ls
(am/pm)	(BPM)	(BBLS)	T C	Tubing	Casing				
15:00						0	N LOC, SAFT		
18:21	٠,				3700		TEST L		
6:23 PM	7	12			170		PUMP SUP		
6:28 PM	7	5 .			170		H2O SP		
6:30 PM					100		PLUG RAT A		
18:42	7.5				160	START MIXING @ 13.6#			
18:55		49		<u> </u>	160	SHUT DOWN, WASHUP START DISPLACEMENT W 4%KCL			
7:00 PM	7.5	400	-		160 560	SLOW RATE			
19:17	3	100			850-1460	PLUG DOWN			
19:23		115.5			050-1400	RELE.	ASE PSI, FLO		DING
19:28			-		650		IUT IN HEAD.		
19:30					000		JOB CON		
						THAN	K YOU FOR Y	OUR BUSINE	SSIII
						10			
`									
						T) (D)			
Size Hole	7 7/8	Depth		5199'		TYPE		Depth	
Size & Wt. Csg.	5 1/2 17	Depth	5023'	New / Used		Packer		Depth	
tbg.		Depth		1/		Retainer Perfs		CIBP	
Top Plugs	~	Туре		1 1	Basic Represe		0-01	CHAD HINZ	
Customer Signature:			Souls	Basic Represe		VALA	OTHE THE		
Customer Sig	nature:	1 GOVI	V) A	war			11/10/2018		
			10	/	Date of Servic	e.	11/10/2018		



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

March 18, 2019

IDANIA MEDINA Merit Energy Company, LLC 13727 NOEL ROAD, SUITE 1200 DALLAS, TX 75240

Re: ACO-1 API 15-055-22505-00-00 RIVER BEND 6 NE/4 Sec.34-24S-32W Finney County, Kansas

Dear IDANIA MEDINA:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/5/2018 and the ACO-1 was received on March 15, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

**Production Department**