

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

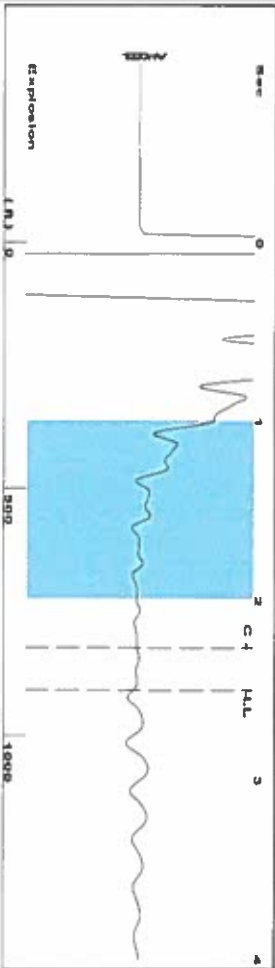
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

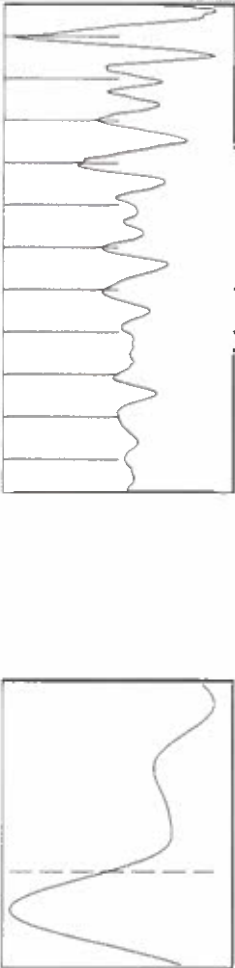
Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: EUBANKS FLOOD (Garden City) Well: EUBANKS 3-5 WSW (acquired on: 03/12/19 15:59:29)



Filter Type High Pass Automatic Collar Count Yes
 Manual Acoustic Velocity 257 R/s Manual JTS/sec 11534
 Time 2.5 sec
 Joints 286458 J/s
 Depth 908.07 ft



Analysis Method: Automatic

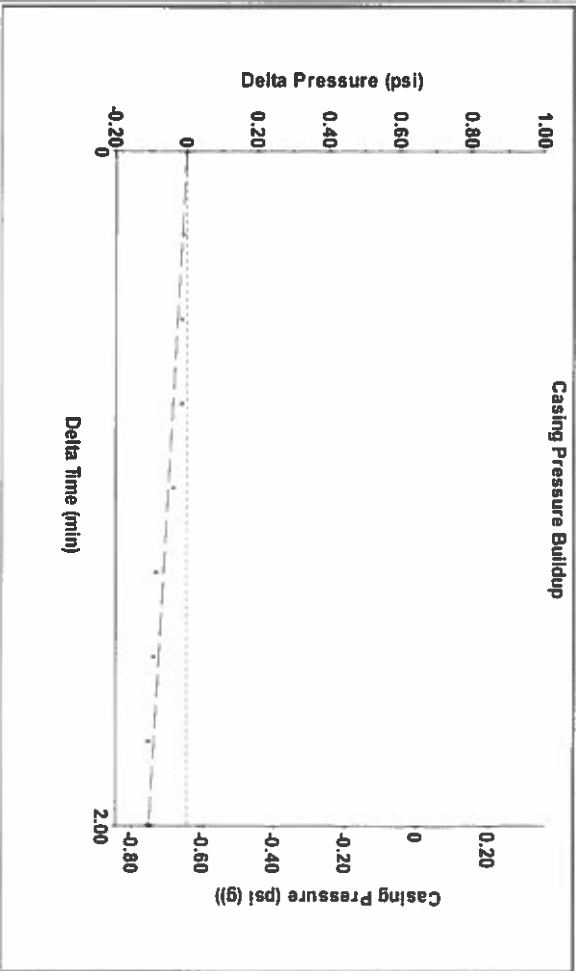
Group: EUBANKS FLOOD (Garden City) Well: EUBANKS 3-5 WSW (acquired on: 03/12/19 15:59:29)

Production	Potential	Casing Pressure	Producing
Oil -*-	-*- BBL/D	-0.6 psi (g)	Annular Gas Flow
Water -*-	-*- BBL/D	-0.107 psi	0 Mscf/D
Gas -*-	-*- Mscf/D	2.00 min	% Liquid 100 %
IPR Method	Veget	Gas/Liquid Interface Pressure	
PBIHP/BHP	-*-	-0.1 psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil 29 deg API		908.07 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 1.22 Sp.Gr.AIR		4047.00 ft	
Acoustic Velocity	726.458 R/s	Formation Depth	
		4054.00 ft	
Formation Submergence			
Total Gaseous Liquid Column HT (TVVD)	3139 ft		
Equivalent Gas Free Liquid HT (TVVD)	3139 ft		
Acoustic Test			



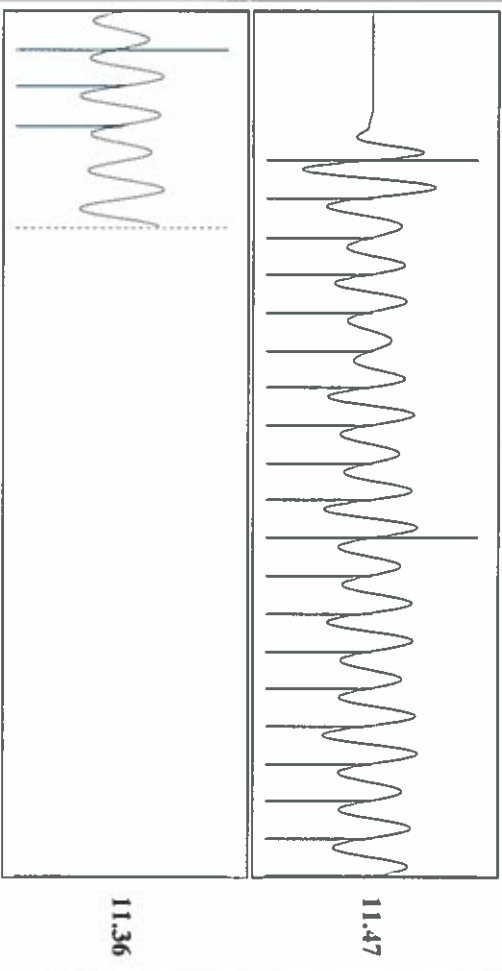
Pump Intake 1128.7 psi (g)
 Producing BHP 1131.9 psi (g)
 Static BHP 500.0 psi (g)

Group: EUBANKS FLOOD (Garden City) Well: EUBANKS 3-5 WSW (acquired on: 03/12/19 15:59:29)



Change in Pressure -0.11 psi
 Change in Time 2.00 min
 PT114679
 Range 0 - 2 psi

Group: EUBANKS FLOOD (Garden City) Well: EUBANKS 3-5 WSW (acquired on: 03/12/19 15:59:29)



Acoustic Velocity 726.458 R/s
 Joints Per Second 11.4583 JTS/sec
 Depth to liquid level 908.073 ft
 Automatic Collar Count Yes
 Joints counted 22
 Joints to liquid level 286458
 Filter Width 9.53403
 Time to 1st Collar 0.344
 11.36
 13.534
 2.264

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

March 19, 2019

Katherine McClurkan
Merit Energy Company, LLC
13727 Noel Road, Suite 1200
Dallas, TX 75240

Re: Temporary Abandonment
API 15-081-20986-00-02
EUBANK UNIT NORTH 3-5
NE/4 Sec.21-29S-34W
Haskell County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/19/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/19/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"