

For KCC Use:

Effective Date: _____

District # _____

SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1

March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: _____

CONTRACTOR: License# _____

Name: _____

Well Drilled For:

Well Class:

Type Equipment:

- | | | | |
|------------------------------|-----------------------------------|------------------------------------|-------------------------------------|
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. | <input type="checkbox"/> Air Rotary |
| | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat | <input type="checkbox"/> Cable |

Seismic ; _____ # of Holes Other

Other: _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
(Q/Q/Q/Q)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): _____

Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: _____

Depth to bottom of usable water: _____

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____

Projected Total Depth: _____

Formation at Total Depth: _____

Water Source for Drilling Operations:

Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - _____

Conductor pipe required _____ feet

Minimum surface pipe required _____ feet per ALT. I II

Approved by: _____

This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____

Signature of Operator or Agent: _____

E
 W

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

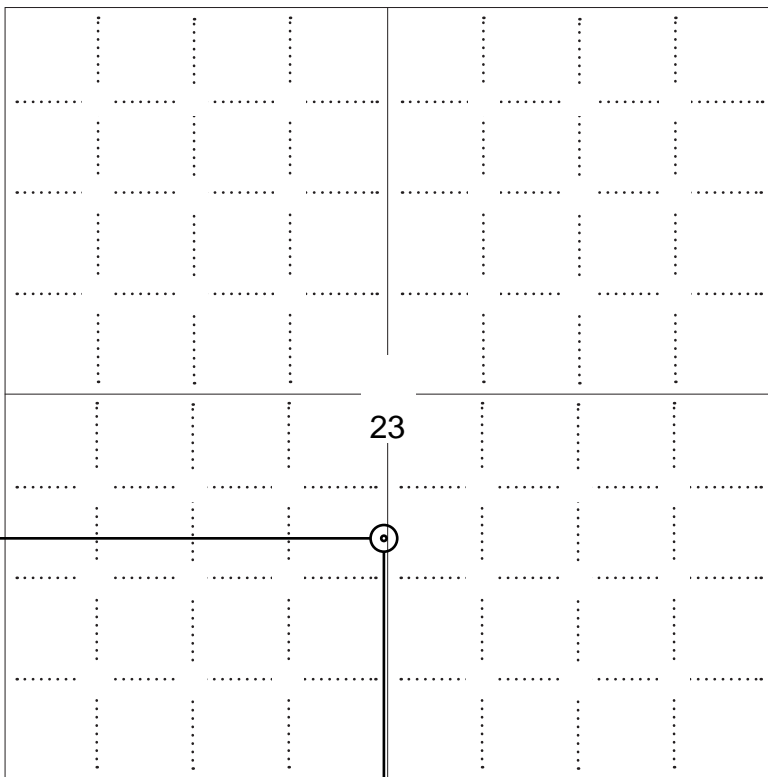
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

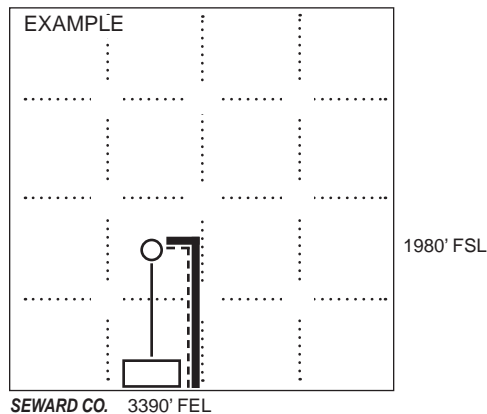
1650 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____ Sec. ____ Twp. ____ R. ____ <input type="checkbox"/> East <input type="checkbox"/> West ____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section ____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section ____ County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY

 Liner Steel Pit RFAC RFASDate Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____ Fax: (_____) _____

Email Address: _____

Well Location:

____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

County: _____

Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

ASSIGNMENT OF OIL AND GAS LEASES

KNOW ALL MEN BY THESE PRESENTS:

That the undersigned, **Brehm Asset Management, LLC**, a Texas Limited Liability Company, 11625 Custer Road, Suite 110-353, Frisco, Texas 75035, hereinafter called Assignor, for and in consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, do hereby sell, assign, transfer and set over unto **Pioneer Resources, Inc.**, 80 Windmill Drive, Phillipsburg, Kansas 67661-7125, hereinafter called Assignee, all of Assignor's right, title and interest, in and to the following described Oil and Gas Leases, to-wit:

Oil and Gas Lease dated October 25 2018, by and between Ronald J. Suppes and Shirley K. Suppes, his wife, as Lessor, and Brehm Asset Management, LLC, Lessee, covering the Southwest Quarter (SW ¼) of Section 23, Township 19 South, Range 31 West, Scott County, Kansas, containing 160 acres, more or less, and recorded in Book 298 at Page 20 of the records of Scott County Register of Deeds.

Oil and Gas Lease dated October 25 2018, by and between Shirley K. Suppes and Ronald J. Suppes, her husband, as Lessor, and Brehm Asset Management, LLC, Lessee, covering the Southeast Quarter (SE ¼) of Section 23, Township 19 South, Range 31 West, Scott County, Kansas, containing 160 acres, more or less, and recorded in Book 298 at Page 21 of the records of Scott County Register of Deeds.

EXCEPT, the wellbore and related equipment, **Braeden #2**, API No. 15-171-21185, E1/2 SW1/4 NW1/4 SE1/4, Sec.23-T19S-R31W, Scott County, Kansas.

And for the same consideration the Assignor covenants with the Assignee, their heirs, successors or assigns, that the Assignor is the lawful owner of and has good title to the interest above assigned in and to said lease, estate, rights and property, free and clear from all liens,

encumbrances and adverse claims; That said Leases are valid and subsisting Leases on the land above described, and that all rentals and royalties due thereunder have been paid and all conditions necessary to keep the same in full force have been duly performed.

EXECUTED this 29th day of January, 2019.

[Signature]
y
DWIGHT BREHM, MANAGER



ACKNOWLEDGEMENT

STATE OF KANSAS, SCOTT COUNTY, SS
This instrument was filed for record on the
4 day of February, A.D. 2019
10 o'clock A.M., and duly recorded in book
299 page 37
Debbie Murphy
\$ 38.00 Register of Deeds

STATE OF OKLAHOMA)
COUNTY OF TULSA)

COMPUTER 12
NUMERICAL 2

BEFORE ME, the undersigned authority, on this day personally appeared **Dwight Brehm, Manager of Brehm Asset Management, LLC**, known to me to be the person and officer whose name is subscribed to the foregoing instrument, and acknowledged to me that he executed the same for the purposes and consideration therein expressed and in the capacity therein stated as the act and deed of **Brehm Asset Management, LLC**.

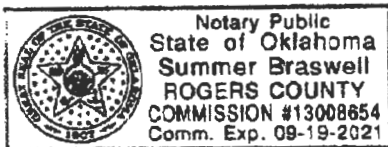
GIVEN UNDER MY HAND AND OFFICIAL SEAL OF OFFICE on this 29th day of January, 2019.

MY COMMISSION EXPIRES:

9/19/21

[Signature]
Notary Public

(seal)



This instrument prepared by: Dwight Brehm, 11625 Custer Road, Suite 110-353, Frisco, TX 75035

COMPUTER
NUMERICAL



STATE OF KANSAS, SCOTT COUNTY, KS
This instrument was filed for record on the
8 day of November, A.D. 2018
10 o'clock A.M., and duly recorded in book
298 page 20
Diana Murphy
\$ 106.00 Register of Deeds

Kansas Prod 88 (Rev 9/99)
(Paid-up/Pooling)

OIL, GAS, AND MINERAL LEASE

This Oil, Gas, and Mineral Lease (the "Lease") is dated X October 25, 2018 (the "Effective Date"). The parties to this Lease are **Ronald J. Suppes and Shirley K. Suppes, his wife, 17 E. Hwy 96, Dighton, Kansas 67839**, as Lessor (whether one or more), and **Brehm Asset Management, LLC, 11625 Custer Rd., Suite 110-353, Frisco, TX 75035**, as Lessee.

1. For the consideration of Ten and more Dollars and other valuable consideration, the receipt of which Lessor acknowledges, and the covenants and agreements of Lessee in this Lease, Lessor grants, demises, leases and lets exclusively to Lessee, the lands described below (the "Lands"), for the purposes of mining, exploring by geological, geophysical and other methods, operating for, producing, and taking care of, removing and selling all oil, gas, and all of the products of oil and gas, with rights of way and easements for laying pipelines, and the erection of structures necessary or convenient to produce, save, store, make merchantable and transport all the oil or gas produced from the Lands or any adjacent lands. The Lands covered by this Lease are located in **Scott County, Kansas**, and are described as follows:

TOWNSHIP 19 SOUTH - RANGE 31 WEST
Section 23: The Southwest Quarter (SW ¼)

The Lands are deemed to contain **160 acres**, more or less and shall include any lands of Lessor in the same survey or adjacent surveys.

2. This Lease shall remain in full force and effect for a primary term of **six (6) months** (the "Primary Term") from the Effective Date, and as long thereafter as oil, gas or the products of oil or gas are produced from the Lands or leases or lands pooled with the Lands, or drilling or reworking operations are continued as provided in this Lease.

3. This is a **PAID-UP LEASE**. For the consideration paid to Lessor, Lessee is not obligated to commence or continue any operations on the Lands during the Primary Term, or to make any rental payments during the Primary Term. Lessee may at any time or times during or after the Primary Term surrender this Lease as to all or a portion of the Lands by delivering to Lessor, or by filing for record in the county where the Lands are located a release or releases of the Lease, and then be relieved of all accruing obligations as to the portion of the Lands surrendered. The Lease shall continue in force and effect as to all of the Lands not surrendered.

4. Lessee agrees to pay Lessor a royalty on production as follows:

a. Lessee shall deliver to the credit of Lessor as royalty, free of cost, in the pipeline to which Lessee may connect its wells, or into Lessee's storage tanks a **15%** part of all oil produced and saved from the Lands. At Lessee's option, Lessee may pay to Lessor as royalty **15%** of the proceeds of the sale of oil at the storage tanks.

b. Lessee shall pay Lessor, as royalty on gas sold from each well, **15%** of the proceeds if gas is sold at the well, or if marketed by Lessee off the Lands, **15%** of the value received for the gas sold off the Lands.

c. Lessee shall pay Lessor **15%** of the proceeds received by Lessee from the sale of casinghead gas produced from any oil well and **15%** of the value, at the mouth of the well, computed at the prevailing market price, of the casinghead gas produced from any oil well and used by Lessee off the Lands for any purpose or used on the Lands by Lessee for purposes other than the development and operation of the Lease.

d. Lessee will pay Lessor **15%** of the proceeds from the sale of all other products of oil and gas not provided for above. In no event, in the payment of proceeds for royalty, shall Lessee ever be obligated to pay to Lessor, a sum greater than **15%** of the sum Lessee actually receives for the sale of oil and/or gas or other products.

KS-PU-Pooling

BOOK 298 PAGE 20

(PAGE 1 OF 6)

p.2

7855404246

Pioneer Resources

Mar 20 19 12:14p

5. If at any time, there is a gas well (one or more), on the Lands, or acreage pooled with the Lands, whether before or after the Primary Term, and the well is shut-in, with no other production, drilling operations or other operations being conducted on the Lands capable of maintaining this Lease in force under any of its provisions, Lessee shall pay Lessor as royalty the sum of One Dollar (\$1.00) per year per acre for each acre of the Lands then subject to this Lease. This payment is to be made on or before the anniversary date of this Lease following the expiration of 90 days from the date the well is shut-in, and thereafter on the anniversary date of this Lease during the period the well is shut-in. When the payment is made it shall be considered that this Lease is maintained in full force and effect until production resumes or the next shut-in royalty payment is due.

6. If the Lessor owns a lesser interest in the Lands than the entire and undivided fee simple estate in the minerals, the royalties (including any shut-in gas royalty) shall be paid to Lessor only in the proportion which Lessor's interest in the Lands bear to the whole and undivided fee simple in the Lands.

7. Despite anything in this Lease to the contrary, Lessor expressly agrees that if Lessee commences operations for drilling a well at any time while this Lease is in force, this Lease shall remain in force and its term shall continue as long as the operations are prosecuted as provided in this paragraph 7. If production results from the well, this Lease shall remain valid and in force as long as production continues from the Lands.

8. If at the expiration of the Primary Term oil, gas or the products of oil and gas are not being produced but Lessee is engaged in drilling or reworking operations on the Lands, this Lease shall continue in force so long as those operations are being continuously prosecuted on the Lands. Drilling Operations shall be considered to be continuously prosecuted if not more than 60 days elapse between the completion or the abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after the discovery of oil or gas or the products of oil or gas on the Lands or on acreage pooled with the Lands, production should cease, from any cause, after the Primary Term, this Lease shall not terminate if Lessee commences additional drilling or reworking operations within ninety (90) days from the date of cessation of production, or from the date of completion of a dry hole. If oil, gas or the products of oil or gas are discovered and produced as a result of operations at or after the expiration of the Primary Term, this Lease shall continue in force so long as oil, gas, or the products of oil or gas are produced from the Lands.

9. Lessor grants Lessee the right to use, free of cost, gas, oil, and water produced on or from the Lands, for Lessee's operations, except water from Lessor's wells. When requested by the owner of the surface of the Lands, Lessee will bury pipelines across cultivated lands below normal plow depth. No well shall be drilled nearer than 200 feet to any house or barn located on the Lands as of the Effective Date of this Lease without the written consent of Lessor. Lessee will pay for damages caused by Lessee's operations to growing crops on the Lands. Lessee shall have the right, at any time, but not the obligation, to remove all machinery, equipment, and fixtures placed on the Lands, including the right to draw and remove casing.

10. The rights of Lessor and Lessee may be assigned in whole or in part. However, no change in ownership of Lessor's interest in the Lands shall be binding on Lessee until 60 days after Lessee has been furnished with written notice, accompanied by certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of title to Lessor's interest, and then only with respect to payments made after Lessee's actual receipt of the notice. No other notice of any kind, actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of the Lands shall operate to enlarge the obligations or diminish the rights of Lessee. All of Lessee's operations may be conducted without regard to any division of ownership by Lessor. If all or any part of this Lease is assigned by Lessee, no leasehold owner shall be liable for any act or omission on the part of any other leasehold owner.

11. Lessee is granted, at its option, the right and power to voluntarily pool or combine all or any portion of the Lands covered by this Lease, as to either oil, gas, or both, with any other lands, or leases adjacent to the Lands when, in Lessee's judgment, it is necessary or advisable to do so to properly develop and operate the combined lands as a unit or units. Lessee may pool the Lands forming units not exceeding 160 acres for an oil well, plus a tolerance of 10%, and not exceeding

640 acres for a gas well, plus a tolerance of 10%, except that if larger units are required or permitted under any governmental rule or order for the drilling or operation of a well at a regular location, or for obtaining the maximum production allowable from any well drilled or to be drilled, larger units may be formed. Lessee, or Lessee's designee, shall execute and record in the county where the Lands are located an instrument identifying and describing the lands included in a unit. All acreage pooled into a unit shall be treated for all purposes, except the payment of royalty, as if it were included in this Lease, and drilling or reworking operations on any land in a unit or production of oil or gas, or the completion of a well as a shut-in gas well, shall be considered for all purposes, except the payment of royalty, as if the operation were on, production is from, or the completion was on the Lands covered by this Lease, whether or not the well or wells on the unit are located on the Lands covered by this Lease. In lieu of the royalty or shut-in gas royalty provided above, Lessor shall receive from production from a unit a portion of the royalty provided in this Lease as the amount, in acres, of the Lands included in the unit or the Lessor's royalty interest in the Lands included in the unit, bears to the total amount of acreage included in a unit.

At Lessee's discretion, or in the absence of production, Lessee or Lessee's designee may terminate any unit by filing in the county records a notice of termination of the unit.

12. All express or implied covenants of this Lease shall be subject to all federal and state laws, executive orders, rules, or regulations of governmental bodies having jurisdiction. This Lease shall not terminate in whole or in part, nor shall Lessee be held liable in damages, for failure to comply with any Lease terms if compliance is prevented as the result of any law, order, rule, or regulation.

Lessor expressly warrants and agrees to defend the title to the Lands and agrees Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes, or other liens on the Lands in the event of failure of payment by the Lessor, and Lessee shall be subrogated to the rights of the holder of any mortgage, taxes or other liens. Lessee may reimburse itself for payments out of any royalties or rentals payable to a Lessor for any amounts paid by Lessee for Lessor for or on any mortgage, taxes, or liens.

13. All the provisions of this Lease shall be binding on the heirs, successors, assigns, and legal representatives of the Lessor and Lessee.

14. See Exhibit "A" attached to and made a part of this agreement by reference.

This Lease is executed by Lessor as of the date of acknowledgment of Lessor's signature, but shall be effective for all purposes as of the Effective Date stated above.

Lessor

Ronald J. Suppes
Ronald J. Suppes

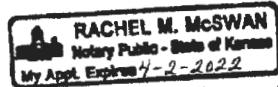
Shirley K. Suppes
Shirley K. Suppes

Individual Acknowledgment

STATE OF Kansas
COUNTY OF Ybaine

Before me, the undersigned, a Notary Public, within and for said county and state, on this 25th day of October 2018, personally appeared **Ronald J. Suppes and Shirley K. Suppes**, to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

In witness whereof, I have hereunto set my hand and official seal the day and year last above written.



Rachel M. McSwan
Notary Public in and for the State of Kansas
Printed Name: Rachel M. McSwan
Commission Expires: 4-2-2022

Individual Acknowledgment

STATE OF _____
COUNTY OF _____

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____ day of _____, personally appeared _____ and _____, to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that (he/she/they) executed the same as (his/her/their) free and voluntary act and deed for the uses and purposes therein set forth.

In witness whereof, I have hereunto set my hand and official seal the day and year last above written.

Notary Public in and for the State of _____
Printed Name: _____
Commission Expires: _____

Corporate Acknowledgment

STATE OF _____
COUNTY OF _____

On this _____ day of _____, before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared _____, to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its _____ and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

Notary Public in and for the State of _____
Printed Name: _____
Commission Expires: _____

EXHIBIT "A"

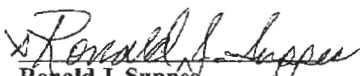
Attached to Oil and Gas Lease, dated October 25, 2018, between **Ronald J. Suppes and Shirley K. Suppes, his wife**, hereinafter referred to as Lessor, and **Brehm Asset Management, LLC**, Hereinafter referred to as Lessee.

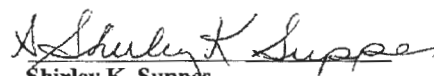
1. All utility lines and pipelines shall be buried 42" deep. If Lessor, in the process of good farming practices, modifies the terrain to such an extent that existing lines are not below plowed depth, Lessee shall, upon request, and within a reasonable time thereafter, lower such lines to a level below plowed depth.
2. It is hereby agreed that all topsoil shall be piled separately and returned to the surface when the pits are filled. Lessee shall have the obligation to restore the surface of the premises as nearly as reasonably possible to its original condition where any alterations or changes were due to operations reasonably necessary.
3. Lessor reserves the right to designate the direction and location of every road or roadway on the premises and no roads, roadways or easements shall be constructed, laid, or in any manner made to and from any well location or drill site except as may be so designated by Lessor. Provided only that such roads shall, upon request of Lessee, be designated and the width thereof shall be sufficient for all normal operations of Lessee. Lessee agrees to place its lease tank battery and necessary equipment pertaining thereto on the perimeter of the leasehold as near as practical to the county roadway or property line.
4. There will be no water well drilling for supplying fresh water to drill wells or disposal of salt water on the premise without permission of the landowner
5. If the primary term of this lease is perpetuated by production of oil or gas, it is agreed that this lease shall terminate after the expiration of the primary term hereof, insofar and only insofar as to all formations lying below 5,500 feet from the surface.
6. There will be no mining of hard minerals without consent of the owner.
7. No more than two (2) acres shall be used for a drill site, Lessee and/or assigns further agree to pay Lessor the sum of \$2,000.00 for each test drilled and \$500.00 per acre for any crop loss.
8. A completed oil well shall not hold more than eighty (80) acres. The designated tracts (laydown or standup) will be determined after the completion of the oil well.
9. It is hereby agreed and understood that if oil is produced and sold and not gas then, gas exploration is available for lease and if gas is produced and sold and not oil, then oil exploration is available for lease. The commodity that is not produced and sold should be released from the lease at the end of the original lease.
10. If at all possible we would like the opportunity to oversee (pump) any wells on our properties and if acceptable any wells that your company might have in the area. We will have the expertise to do so. We also request that we be allowed to bid on weed control on trails, roads, and tank batteries pertaining to this lease.
11. Damages for seismic activity and other surface damages will be paid separate from the lease and will be negotiated in good faith and paid prior to such activity taking place.
12. Upon expiration of the primary term, or any extension thereof, where gas or oil from a well is shut-in and is not sold or used, Lessee shall pay Lesser a shut-in gas royalty of twenty-five dollars (\$25.00) per year net mineral acre retained by

said well for a period not to exceed two (2) continuous years at a time. This is a recurring right which may be exercised by the lessee from time to time, but shall not exceed any consecutive period of two (2) years from the end of the primary term, or any extension thereof. For each successive shut-in-period after the first shut-in period the shut-in royalties shall increase by \$25.00 per acre per shut-in-period, (for example: 1st shut-in-period-\$25, 2nd shut-in-period-\$50, 3rd shut-in-period-\$75, etc.)

13. Notwithstanding any provision of this lease, or any wording contained in this lease (such as "the lands", "this lease", or any similar terms) each of the separately designated tracts ("Tracts") to this lease shall be treated for all purposes as a separate and distinct lease. All provisions contained in this lease form shall be applicable to each separate tract and construed as if a separate lease agreement had been made and executed covering each separate tract.
14. Most Favored Nation. It is agreed that should Lessee offer and/or enter into an oil and gas lease agreement with a third party lessor within the section described herein or the eight touching sections comprising a nine square mile block centered on the section described herein during the period beginning on the date hereof and ending three (3) years thereafter, and such offer or agreement contains bonus and/or royalty terms in combination that are better and/or different than those offered and/or given to Lessor hereunder, then Lessee will notify Lessor of the terms then being offered and/or given, and Lessor shall be entitled, but not required, to select from such terms. To accept the new terms, Lessor must notify Lessee in writing within seven (7) days of its decision and this Lease will be amended to incorporate same. If required, the additional bonus per net acre will be paid to Lessor within thirty (30) days from the date of Lessor's election. The larger royalty will be effective as of the month following the month Lessee gives a larger royalty to a third party.
15. Lessee is hereby given the option, to be exercised prior to the date on which this lease or any portion thereof would expire in accordance with its terms and provisions, of extending this lease for a period of six (6) months as to all or any portion of the acreage then held hereunder which would expire unless so extended. The only action required by Lessee to exercise this option being the payment to Lessor of the additional consideration, an amount equal to double the amount as paid during the primary lease term of the lease for each acre so extended, which payment shall cover the extended term. If this lease is extended as to only a portion of the acreage then covered hereby, Lessee shall designate such portion by a recordable instrument.

Signed for identification:


Ronald J. Suppes


Shirley K. Suppes

COMPUTER
NUMERICAL



STATE OF KANSAS, SCOTT COUNTY, KS
This instrument was filed for record on the
8 day of November, 2018
10 o'clock A.M., and duly recorded in book
298 page 21
Sharon Murphy
\$ 106.00 Register of Deeds

OIL, GAS, AND MINERAL LEASE

This Oil, Gas, and Mineral Lease (the "Lease") is dated X 10/25/18 (the "Effective Date"). The parties to this Lease are **Shirley K. Suppes and Ronald J. Suppes, her husband, 17 E. Hwy 96, Dighton, Kansas 67839**, as Lessor (whether one or more), and **Brehm Asset Management, LLC, 11625 Custer Rd., Suite 110-353, Frisco, TX 75035**, as Lessee.

1. For the consideration of Ten and more Dollars and other valuable consideration, the receipt of which Lessor acknowledges, and the covenants and agreements of Lessee in this Lease, Lessor grants, demises, leases and lets exclusively to Lessee, the lands described below (the "Lands"), for the purposes of mining, exploring by geological, geophysical and other methods, operating for, producing, and taking care of, removing and selling all oil, gas, and all of the products of oil and gas, with rights of way and easements for laying pipelines, and the erection of structures necessary or convenient to produce, save, store, make merchantable and transport all the oil or gas produced from the Lands or any adjacent lands. The Lands covered by this Lease are located in **Scott County, Kansas**, and are described as follows:

TOWNSHIP 19 SOUTH - RANGE 31 WEST

Section 23: The Southeast Quarter (SE ¼)

The Lands are deemed to contain **160 acres**, more or less and shall include any lands of Lessor in the same survey or adjacent surveys.

2. This Lease shall remain in full force and effect for a primary term of **six (6) months** (the "Primary Term") from the Effective Date, and as long thereafter as oil, gas or the products of oil or gas are produced from the Lands or leases or lands pooled with the Lands, or drilling or reworking operations are continued as provided in this Lease.

3. This is a **PAID-UP LEASE**. For the consideration paid to Lessor, Lessee is not obligated to commence or continue any operations on the Lands during the Primary Term, or to make any rental payments during the Primary Term. Lessee may at any time or times during or after the Primary Term surrender this Lease as to all or a portion of the Lands by delivering to Lessor, or by filing for record in the county where the Lands are located a release or releases of the Lease, and then be relieved of all accruing obligations as to the portion of the Lands surrendered. The Lease shall continue in force and effect as to all of the Lands not surrendered.

4. Lessee agrees to pay Lessor a royalty on production as follows:

a. Lessee shall deliver to the credit of Lessor as royalty, free of cost, in the pipeline to which Lessee may connect its wells, or into Lessee's storage tanks a **15%** part of all oil produced and saved from the Lands. At Lessee's option, Lessee may pay to Lessor as royalty **15%** of the proceeds of the sale of oil at the storage tanks.

b. Lessee shall pay Lessor, as royalty on gas sold from each well, **15%** of the proceeds if gas is sold at the well, or if marketed by Lessee off the Lands, **15%** of the value received for the gas sold off the Lands.

c. Lessee shall pay Lessor **15%** of the proceeds received by Lessee from the sale of casinghead gas produced from any oil well and **15%** of the value, at the mouth of the well, computed at the prevailing market price, of the casinghead gas produced from any oil well and used by Lessee off the Lands for any purpose or used on the Lands by Lessee for purposes other than the development and operation of the Lease.

d. Lessee will pay Lessor **15%** of the proceeds from the sale of all other products of oil and gas not provided for above. In no event, in the payment of proceeds for royalty, shall Lessee ever be obligated to pay to Lessor, a sum greater than **15%** of the sum Lessee actually receives for the sale of oil and/or gas or other products.

5. If at any time, there is a gas well (one or more), on the Lands, or acreage pooled with the Lands, whether before or after the Primary Term, and the well is shut-in, with no other production, drilling operations or other operations being conducted on the Lands capable of maintaining this Lease in force under any of its provisions, Lessee shall pay Lessor as royalty the sum of One Dollar (\$1.00) per year per acre for each acre of the Lands then subject to this Lease. This payment is to be made on or before the anniversary date of this Lease following the expiration of 90 days from the date the well is shut-in, and thereafter on the anniversary date of this Lease during the period the well is shut-in. When the payment is made it shall be considered that this Lease is maintained in full force and effect until production resumes or the next shut-in royalty payment is due.

6. If the Lessor owns a lesser interest in the Lands than the entire and undivided fee simple estate in the minerals, the royalties (including any shut-in gas royalty) shall be paid to Lessor only in the proportion which Lessor's interest in the Lands bear to the whole and undivided fee simple in the Lands.

7. Despite anything in this Lease to the contrary, Lessor expressly agrees that if Lessee commences operations for drilling a well at any time while this Lease is in force, this Lease shall remain in force and its term shall continue as long as the operations are prosecuted as provided in this paragraph 7. If production results from the well, this Lease shall remain valid and in force as long as production continues from the Lands.

8. If at the expiration of the Primary Term oil, gas or the products of oil and gas are not being produced but Lessee is engaged in drilling or reworking operations on the Lands, this Lease shall continue in force so long as those operations are being continuously prosecuted on the Lands. Drilling Operations shall be considered to be continuously prosecuted if not more than 60 days elapse between the completion or the abandonment of one well and the beginning of operations for the drilling of a subsequent well. If after the discovery of oil or gas or the products of oil or gas on the Lands or on acreage pooled with the Lands, production should cease, from any cause, after the Primary Term, this Lease shall not terminate if Lessee commences additional drilling or reworking operations within ninety (90) days from the date of cessation of production, or from the date of completion of a dry hole. If oil, gas or the products of oil or gas are discovered and produced as a result of operations at or after the expiration of the Primary Term, this Lease shall continue in force so long as oil, gas, or the products of oil or gas are produced from the Lands.

9. Lessor grants Lessee the right to use, free of cost, gas, oil, and water produced on or from the Lands, for Lessee's operations, except water from Lessor's wells. When requested by the owner of the surface of the Lands, Lessee will bury pipelines across cultivated lands below normal plow depth. No well shall be drilled nearer than 200 feet to any house or barn located on the Lands as of the Effective Date of this Lease without the written consent of Lessor. Lessee will pay for damages caused by Lessee's operations to growing crops on the Lands. Lessee shall have the right, at any time, but not the obligation, to remove all machinery, equipment, and fixtures placed on the Lands, including the right to draw and remove casing.

10. The rights of Lessor and Lessee may be assigned in whole or in part. However, no change in ownership of Lessor's interest in the Lands shall be binding on Lessee until 60 days after Lessee has been furnished with written notice, accompanied by certified copies of all recorded instruments or documents and other information necessary to establish a complete chain of title to Lessor's interest, and then only with respect to payments made after Lessee's actual receipt of the notice. No other notice of any kind, actual or constructive, shall be binding on Lessee. No present or future division of Lessor's ownership as to different portions or parcels of the Lands shall operate to enlarge the obligations or diminish the rights of Lessee. All of Lessee's operations may be conducted without regard to any division of ownership by Lessor. If all or any part of this Lease is assigned by Lessee, no leasehold owner shall be liable for any act or omission on the part of any other leasehold owner.

11. Lessee is granted, at its option, the right and power to voluntarily pool or combine all or any portion of the Lands covered by this Lease, as to either oil, gas, or both, with any other lands, or leases adjacent to the Lands when, in Lessee's judgment, it is necessary or advisable to do so to properly develop and operate the combined lands as a unit or units. Lessee may pool the Lands

forming units not exceeding 160 acres for an oil well, plus a tolerance of 10%, and not exceeding 640 acres for a gas well, plus a tolerance of 10%, except that if larger units are required or permitted under any governmental rule or order for the drilling or operation of a well at a regular location, or for obtaining the maximum production allowable from any well drilled or to be drilled, larger units may be formed. Lessee, or Lessee's designee, shall execute and record in the county where the Lands are located an instrument identifying and describing the lands included in a unit. All acreage pooled into a unit shall be treated for all purposes, except the payment of royalty, as if it were included in this Lease, and drilling or reworking operations on any land in a unit or production of oil or gas, or the completion of a well as a shut-in gas well, shall be considered for all purposes, except the payment of royalty, as if the operation were on, production is from, or the completion was on the Lands covered by this Lease, whether or not the well or wells on the unit are located on the Lands covered by this Lease. In lieu of the royalty or shut-in gas royalty provided above, Lessor shall receive from production from a unit a portion of the royalty provided in this Lease as the amount, in acres, of the Lands included in the unit or the Lessor's royalty interest in the Lands included in the unit, bears to the total amount of acreage included in a unit.

At Lessee's discretion, or in the absence of production, Lessee or Lessee's designee may terminate any unit by filing in the county records a notice of termination of the unit.

12. All express or implied covenants of this Lease shall be subject to all federal and state laws, executive orders, rules, or regulations of governmental bodies having jurisdiction. This Lease shall not terminate in whole or in part, nor shall Lessee be held liable in damages, for failure to comply with any Lease terms if compliance is prevented as the result of any law, order, rule, or regulation.


Lessor expressly warrants and agrees to defend the title to the Lands and agrees Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes, or other liens on the Lands in the event of failure of payment by the Lessor, and Lessee shall be subrogated to the rights of the holder of any mortgage, taxes or other liens. Lessee may reimburse itself for payments out of any royalties or rentals payable to a Lessor for any amounts paid by Lessee for Lessor for or on any mortgage, taxes, or liens.

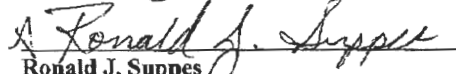
13. All the provisions of this Lease shall be binding on the heirs, successors, assigns, and legal representatives of the Lessor and Lessee.

14. See **Exhibit "A"** attached to and made a part of this agreement by reference.

This Lease is executed by Lessor as of the date of acknowledgment of Lessor's signature, but shall be effective for all purposes as of the Effective Date stated above.

Lessor


Shirley K. Suppes

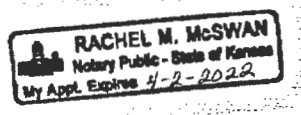

Ronald J. Suppes

Individual Acknowledgment

STATE OF Kansas
COUNTY OF X Lane

Before me, the undersigned, a Notary Public, within and for said county and state, on this X 25th day of X October 2018, personally appeared **Shirley K. Suppes and Ronald J. Suppes**, to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.

In witness whereof, I have hereunto set my hand and official seal the day and year last above written.



X Rachel M. McSwan
Notary Public in and for the State of X Kansas
Printed Name: X Rachel M. McSwan
Commission Expires: X April 2, 2022

Individual Acknowledgment

STATE OF _____
COUNTY OF _____

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____ day of _____, personally appeared _____ and _____, to me personally known to be the identical person(s) who executed the within and foregoing instrument and acknowledged to me that (he/she/they) executed the same as (his/hcr/their) free and voluntary act and deed for the uses and purposes therein set forth.

In witness whereof, I have hereunto set my hand and official seal the day and year last above written.

Notary Public in and for the State of _____
Printed Name: _____
Commission Expires: _____

Corporate Acknowledgment

STATE OF _____
COUNTY OF _____

On this _____ day of _____, before me, the undersigned, a Notary Public in and for the county and state aforesaid, personally appeared _____, to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument as its _____ and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.

Notary Public in and for the State of _____
Printed Name: _____
Commission Expires: _____

EXHIBIT "A"

Attached to Oil and Gas Lease, dated X 10/25/18, between Shirley K. Suppes and Ronald J. Suppes, her husband, hereinafter referred to as Lessor, and Brehm Asset Management, LLC, Hereinafter referred to as Lessee.

1. All utility lines and pipelines shall be buried 42" deep. If Lessor, in the process of good farming practices, modifies the terrain to such an extent that existing lines are not below plowed depth, Lessee shall, upon request, and within a reasonable time thereafter, lower such lines to a level below plowed depth.
2. It is hereby agreed that all topsoil shall be piled separately and returned to the surface when the pits are filled. Lessee shall have the obligation to restore the surface of the premises as nearly as reasonably possible to its original condition where any alterations or changes were due to operations reasonably necessary.
3. Lessor reserves the right to designate the direction and location of every road or roadway on the premises and no roads, roadways or easements shall be constructed, laid, or in any manner made to and from any well location or drill site except as may be so designated by Lessor. Provided only that such roads shall, upon request of Lessee, be designated and the width thereof shall be sufficient for all normal operations of Lessee. Lessee agrees to place its lease tank battery and necessary equipment pertaining thereto on the perimeter of the leasehold as near as practical to the county roadway or property line.
4. There will be no water well drilling for supplying fresh water to drill wells or disposal of salt water on the premise without permission of the landowner
5. If the primary term of this lease is perpetuated by production of oil or gas, it is agreed that this lease shall terminate after the expiration of the primary term hereof, insofar and only insofar as to all formations lying below 5,500 feet from the surface.
6. There will be no mining of hard minerals without consent of the owner.
7. No more than two (2) acres shall be used for a drill site, Lessee and/or assigns further agree to pay Lessor the sum of \$2,000.00 for each test drilled and \$500.00 per acre for any crop loss.
8. A completed oil well shall not hold more than eighty (80) acres. The designated tracts (laydown or standup) will be determined after the completion of the oil well.
9. It is hereby agreed and understood that if oil is produced and sold and not gas then, gas exploration is available for lease and if gas is produced and sold and not oil, then oil exploration is available for lease. The commodity that is not produced and sold should be released from the lease at the end of the original lease.
10. If at all possible we would like the opportunity to oversee (pump) any wells on our properties and if acceptable any wells that your company might have in the area. We will have the expertise to do so. We also request that we be allowed to bid on weed control on trails, roads, and tank batteries pertaining to this lease.
11. Damages for seismic activity and other surface damages will be paid separate from the lease and will be negotiated in good faith and paid prior to such activity taking place.
12. Upon expiration of the primary term, or any extension thereof, where gas or oil from a well is shut-in and is not sold or used, Lessee shall pay Lesser a shut-in

gas royalty of twenty-five dollars (\$25.00) per year net mineral acre retained by said well for a period not to exceed two (2) continuous years at a time. This is a recurring right which may be exercised by the lessee from time to time, but shall not exceed any consecutive period of two (2) years from the end of the primary term, or any extension thereof. For each successive shut-in-period after the first shut-in period the shut-in royalties shall increase by \$25.00 per acre per shut-in-period, (for example: 1st shut-in-period-\$25, 2nd shut-in-period-\$50, 3rd shut-in-period-\$75, etc.)

13. Notwithstanding any provision of this lease, or any wording contained in this lease (such as "the lands", "this lease", or any similar terms) each of the separately designated tracts ("Tracts") to this lease shall be treated for all purposes as a separate and distinct lease. All provisions contained in this lease form shall be applicable to each separate tract and construed as if a separate lease agreement had been made and executed covering each separate tract.
14. Most Favored Nation. It is agreed that should Lessee offer and/or enter into an oil and gas lease agreement with a third party lessor within the section described herein or the eight touching sections comprising a nine square mile block centered on the section described herein during the period beginning on the date hereof and ending three (3) years thereafter, and such offer or agreement contains bonus and/or royalty terms in combination that are better and/or different than those offered and/or given to Lessor hereunder, then Lessee will notify Lessor of the terms then being offered and/or given, and Lessor shall be entitled, but not required, to select from such terms. To accept the new terms, Lessor must notify Lessee in writing within seven (7) days of its decision and this Lease will be amended to incorporate same. If required, the additional bonus per net acre will be paid to Lessor within thirty (30) days from the date of Lessor's election. The larger royalty will be effective as of the month following the month Lessee gives a larger royalty to a third party.
15. Lessee is hereby given the option, to be exercised prior to the date on which this lease or any portion thereof would expire in accordance with its terms and provisions, of extending this lease for a period of six (6) months as to all or any portion of the acreage then held hereunder which would expire unless so extended. The only action required by Lessee to exercise this option being the payment to Lessor of the additional consideration, an amount equal to double the amount as paid during the primary lease term of the lease for each acre so extended, which payment shall cover the extended term. If this lease is extended as to only a portion of the acreage then covered hereby, Lessee shall designate such portion by a recordable instrument.

Signed for identification:


Shirley K. Suppes


Ronald J. Suppes

Summary of Changes

Lease Name and Number: Suppes 7

API/Permit #: 15-171-21242-00-00

Doc ID: 1454321

Correction Number: 1

Approved By: Rick Hestermann 03/21/2019

Field Name	Previous Value	New Value
Fresh Water Information Source: KDWR	Yes	No
KCC Only - Approved By	Rick Hestermann 02/19/2019	Rick Hestermann 03/21/2019
KCC Only - Approved Date	02/19/2019	03/21/2019
KCC Only - Date Received	02/19/2019	03/20/2019
Nearest Lease Or Unit Boundary	1035	35
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=145184	../kcc/detail/operatorEditDetail.cfm?docID=1454321
KCC Only - Production Comment	NLUB Notice attached.	Oil & gas leases w/pooling clauses attached.

Summary of Attachments

Lease Name and Number: Suppes 7

API: 15-171-21242-00-00

Doc ID: 1454321

Correction Number: 1

Approved By: Rick Hestermann 03/21/2019

Attachment Name

Suppes # 7 Assignment & Leases