

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



WELL Andra 8-12-3  
 CASING PRESSURE 5 #  
 AP .....  
 AT .....  
 PRODUCTION RATE Static

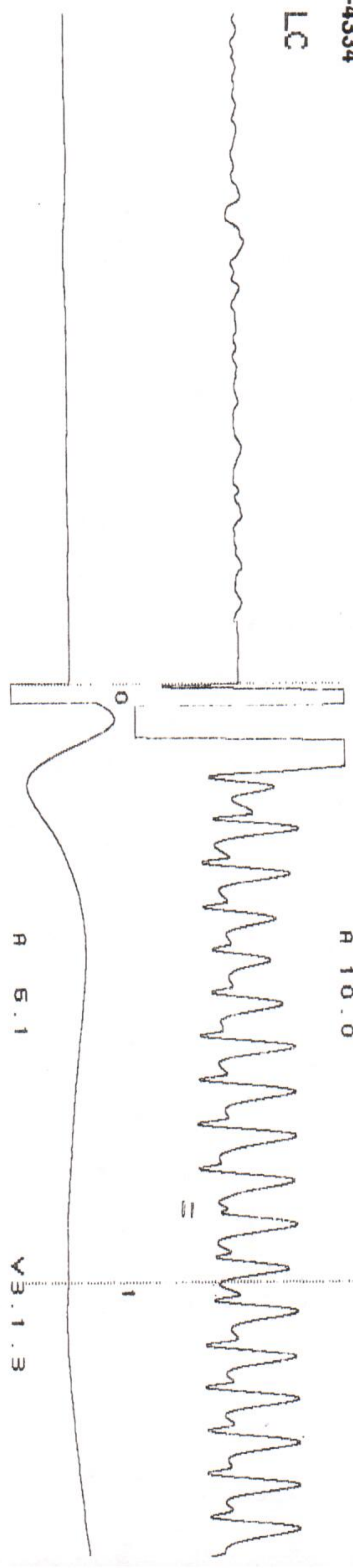
JOINTS TO LIQUID 35  
 DISTANCE TO LIQUID 1120  
 PBHP .....  
 SBHP .....  
 PRD RATE EFF, % .....  
 MAX PRODUCTION .....

04/01/2019 18:47:32  
 QUIET WELL  
 LOWER COLLARS R: 10.0  
 P-P 0.020 mV  
 LIQUID LEVEL R: 6.1  
 P-P 0.133 mV  
 11.6 VOLT

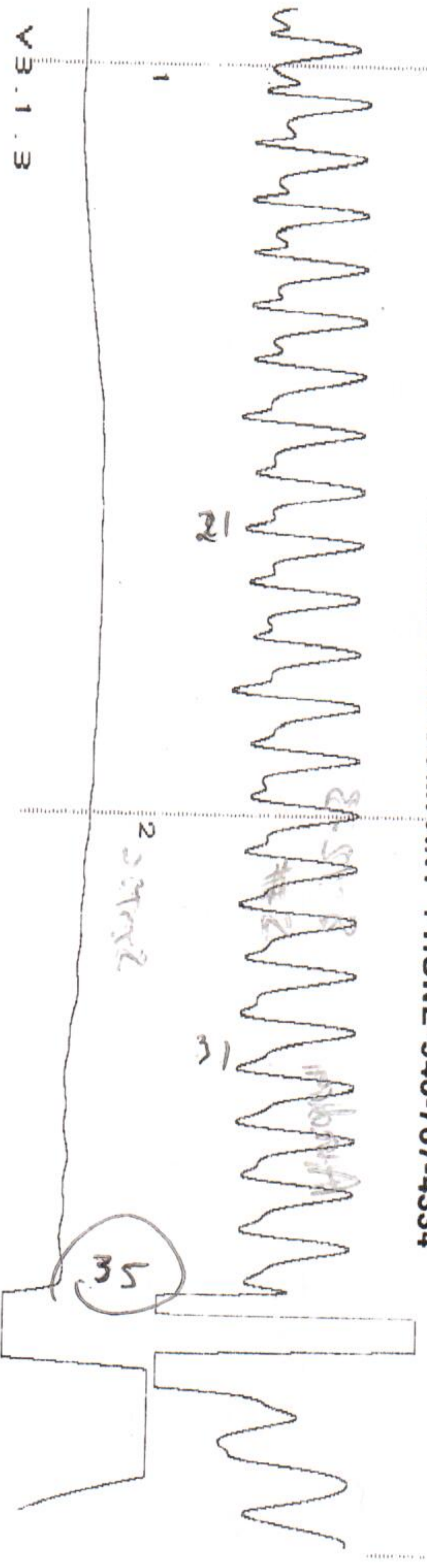
PHONE-940-767-4334

GENERATE  
 PULSE

11.6  
 VOLTS



ECHOMETER COMPANY PHONE-940-767-4334



V 3.1.3

R 6.1

V 3.1.3

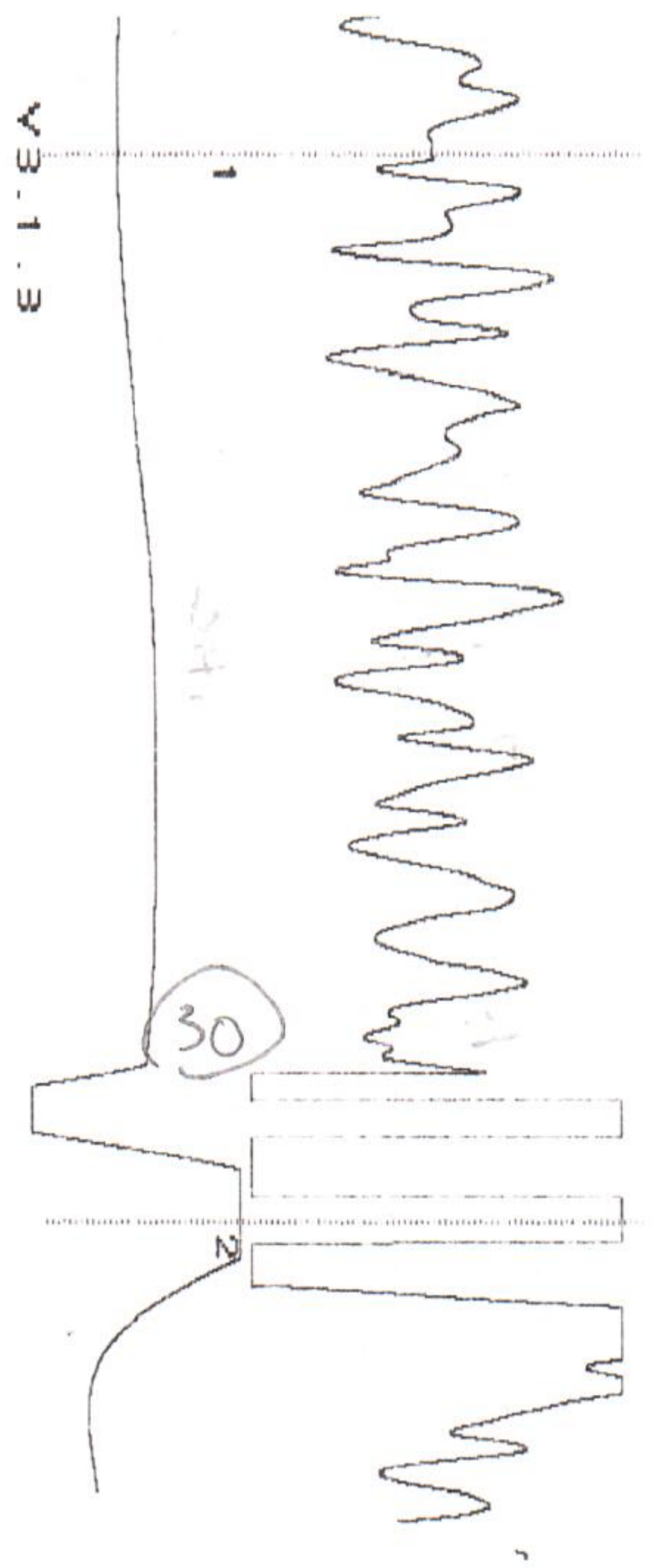
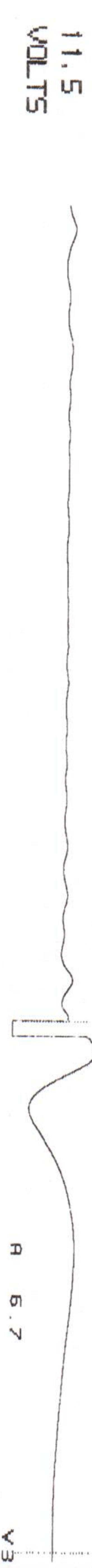
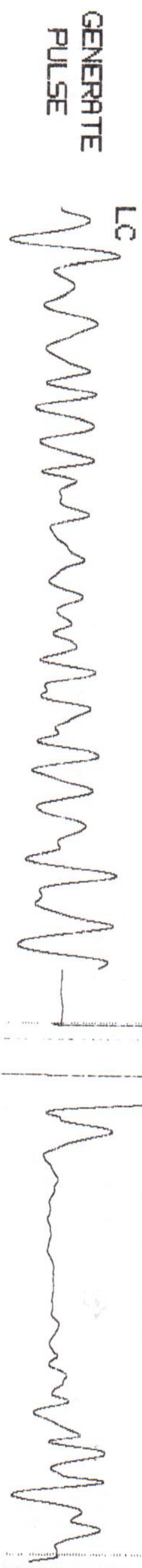


WELL ..... AD 4-7-1 .....  
 RISING PRESSURE ..... 0 # .....  
 P .....  
 T .....  
 PRODUCTION RATE ..... Static .....

JOINTS TO LIQUID ..... 30 .....  
 DISTANCE TO LIQUID ..... 960' .....  
 PBHP .....  
 SBHP .....  
 PROD RATE EFF, % .....  
 MAX PRODUCTION .....

04/01/2019 19:21:24  
 QUIET WELL  
 LOWER COLLARS R: 9.7  
 P-P 0.031 mV  
 LIQUID LEVEL R: 6.7  
 P-P 0.076 mV  
 11.5  
 VOLTS  
 GENERA  
 PULSE

ECHOMETER COMPANY PHONE-940-767-4334





AO 4-7-2

L .....  
 SING PRESSURE 5#

INDUCTION RATE .....  
 Static

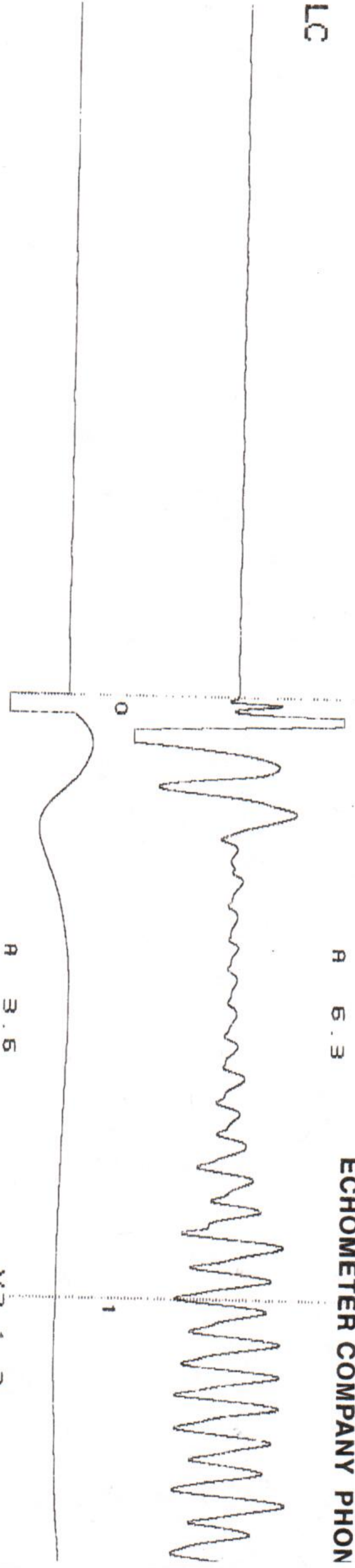
JOINTS TO LIQUID 28  
 DISTANCE TO LIQUID 896'  
 PBHP .....  
 SBHP .....  
 PROD RATE EFF, % .....  
 MAX PRODUCTION .....

04/01/2019 19:09:44  
 LOWER COLLARS R: 6.3  
 P-P 0.921 mV  
 LIQUID LEVEL R: 3.6  
 P-P 1.80 mV  
 GENERATE PULSE  
 11.6 VOLTS

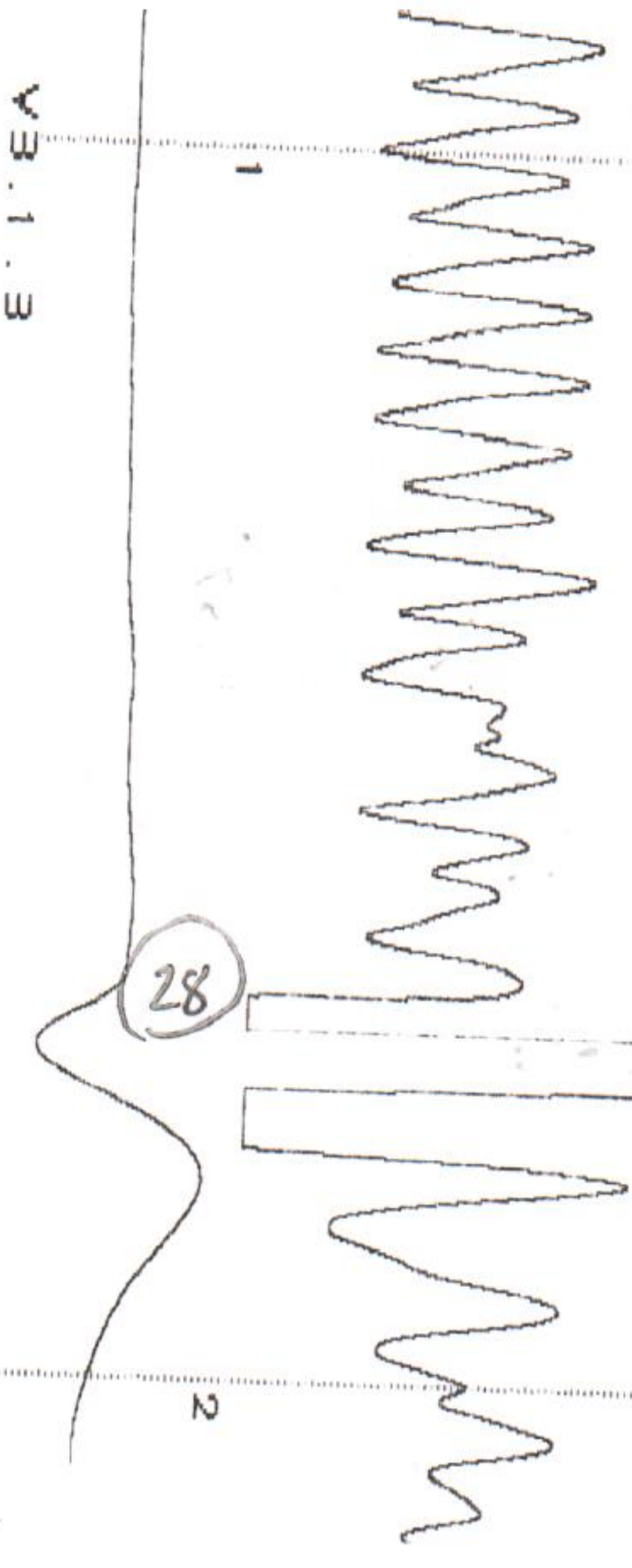
LC

GENERATE PULSE

11.6 VOLTS



METER COMPANY PHONE-940-767-4334



ECHOMETER COMPANY PHON

R 3.6

V3.1.3



04/01/2019 19:15:56

QUIET WELL

LOWER COLLARS A: 8.6

P-P 0.093 mV

LIQUID LEVEL A: 6.1

P-P 0.131 mV

GEN PL 11 VD

WELL HO 4-2-3

CASING PRESSURE 0 #

AP .....

ΔT .....

PRODUCTION RATE 579 H/C

JOINTS TO LIQUID 30

DISTANCE TO LIQUID 960'

PBHP .....

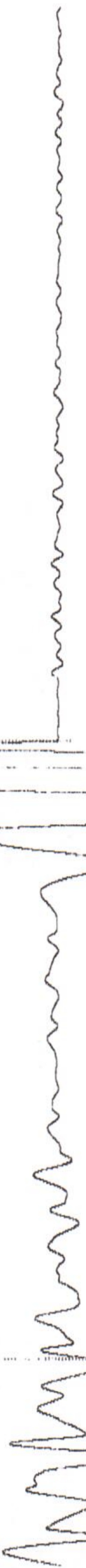
SBHP .....

PRD RATE EFF, % .....

MAX PRODUCTION .....

GENERATE PULSE

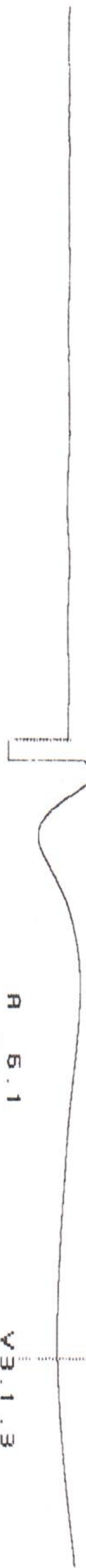
LC



ECHOMETER COMPANY PH

A 8.6

11.6 VOLTS



A 6.1

V 3.1.3

OMETER COMPANY PHONE-940-767-4334



30

2

V 3.1.3



Source 14-44-23-44H

JOINTS TO LIQUID 37

04/01/2019 18:34:03

GENERATE

RAISING PRESSURE 10.#

DISTANCE TO LIQUID 184'

QUIET WELL

PULSE

P .....

PBHP .....

LOWER COLLARS R: 10.0

T .....

SBHP .....

P-P 0.017 mV

PRODUCTION RATE Static

PROD RATE EFF, % .....

LIQUID LEVEL R: 4.6

MAX PRODUCTION .....

PROD RATE EFF, % .....

P-P 0.602 mV

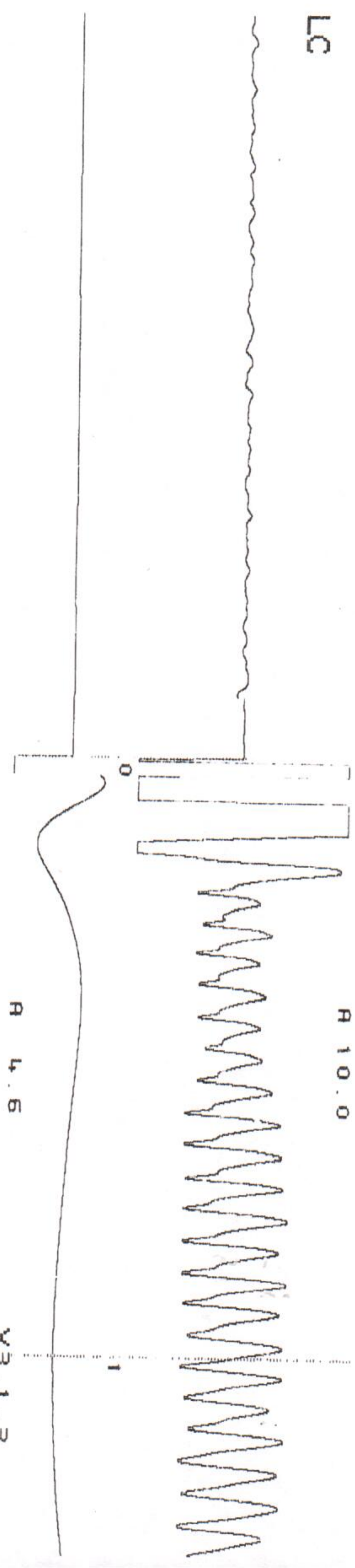
11.6 VOLTS

TER COMPANY PHONE-940-767-4334

LC

GENERATE PULSE

11.6 VOLTS

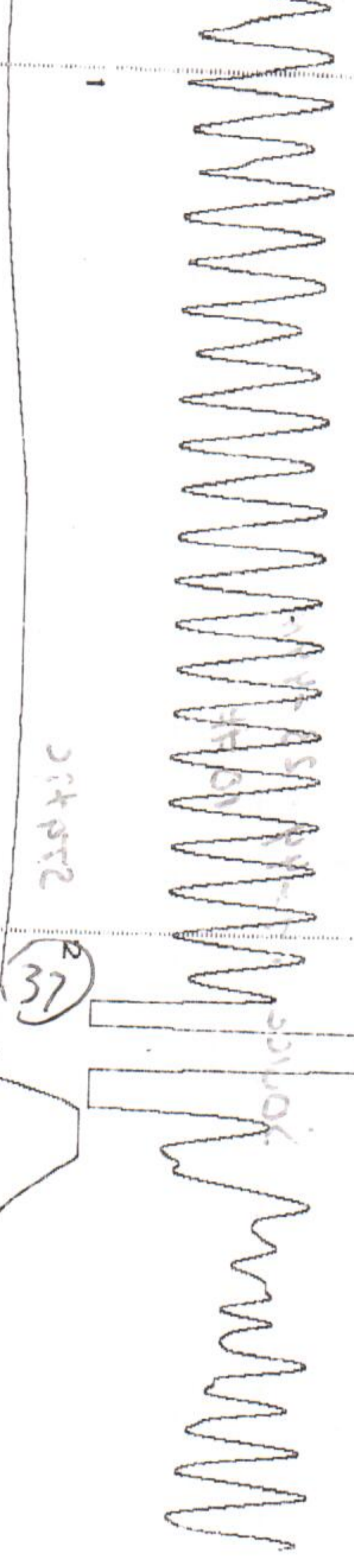


R 10.0

R 4.6

V3.1.3

ECHOMETER COMPANY PHONE-940-767-43



STATIC

37

V3.1.3



April 05, 2019

John Rigas  
K3 Oil & Gas Operating Company  
24900 PITKIN RD SUITE 305  
THE WOODLANDS, TX 77386-1973

Re: Temporary Abandonment  
API 15-191-22563-00-01  
AG-NH 4-7-1  
NW/4 Sec.07-33S-02E  
Sumner County, Kansas

Dear John Rigas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/05/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"