KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 5047
Name: Rupe Oil Company, Inc.
Address 1: PO BOX 783010
Address 2:
City: WICHITA State: KS Zip: 67278 + 3010
Contact Person: Becky Middleton
Phone: ( 316 ) 689-3520
Lease Name: QUATTLEBAUM
Well Number: 1A

API No.: 15-159-20075-00-01
Permit No: D23443.0
Reporting Year: 2018
*(January 1 to December 31)*

____ - SW - SE - NW Sec. 5 Twp. 20 S. R. 9 ☐ E ☑ W
*(Q/Q/Q/Q)*
2984 feet from ☐ N / ☑ S Line of Section
3843 feet from ☑ E / ☐ W Line of Section
County: Rice

**I. Injection Fluid:**

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 8000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 37200 | | | | 31 |
| February | 33600 | | | | 28 |
| March | 37200 | | | | 31 |
| April | 36000 | | | | 30 |
| May | 37200 | | | | 31 |
| June | 36000 | | | | 30 |
| July | 37200 | | | | 31 |
| August | 37200 | | | | 31 |
| September | 36000 | | | | 30 |
| October | 37200 | | | | 31 |
| November | 36000 | | | | 30 |
| December | 37200 | | | | 31 |
| ***TOTAL*** | 438000 | | 0 | | |

Submitted Electronically