KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Ron Fowler
Phone: (316) 265-3000
Lease Name: SCHWARTZKOPF
Well Number: 33C #1

API No.: 15-195-22298-00-01
Permit No: D30176.0
Reporting Year: 2018
(January 1 to December 31)

____ - SW - SE - NE Sec. 33 Twp. 15 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
870 feet from ☐ N / ☑ S Line of Section
2300 feet from ☐ E / ☑ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5733	0	0	0	31
February	5334	0	0	0	28
March	4088	0	0	0	31
April	5586	0	0	0	30
May	5640	0	0	0	31
June	5280	0	0	0	30
July	5454	0	0	0	31
August	4882	0	0	0	31
September	5700	0	0	0	30
October	5704	0	0	0	31
November	5208	0	0	0	30
December	5529	0	0	0	31
TOTAL	64138		0		

Submitted Electronically