KOLAR Document ID: 1454679

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5						
Name:			Spot Description:								
Address 1:					SecTwp S. R East Wes						
Address 2:					Feet from North / South Line of Section						
City:					Feet from East / West Line of Section						
Contact Person:			Fo	Footages Calculated from Nearest Outside Section Corner:							
Phone: ()				NE NW SE SW County: Well #:							
Type of Well: (Check one)		OG D&A Cathodic	Co								
ENHR Permit #:	Gas Sto	rage Permit #:		Date Well Completed:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes		The plugging proposal was approved on:							
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC District Agent's Name)					
Depth to	Top: Botton	m: T.D	_{Pli}	Plugging Commenced:							
Depth to	Top: Botto	m: T.D		00 0							
Depth to	Top: Botto	m:T.D	' '	agging	Completed.						
Show depth and thickness of a	all water, oil and gas forma	ations.									
Oil, Gas or Water	Records		Casing Reco	Casing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size		Setting Depth	Pulled Out					
cement or other plugs were us		-				ds used in introducing it into the hole. If					
Plugging Contractor License #: Na				c							
Address 1:			Address 2: _								
City:				ate:		Zip:+					
Phone: ()											
Name of Party Responsible fo	r Plugging Fees:										
State of	County, _		, s	SS.							
		Г	Employee of Operator or Operator on above-described								
(Print Name)				=[]	inproyee or Operator or	Operator on above-described well,					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

COPELAND

Acid & Cement

POST OFFICE BOX 438 HAYSVILLE, KS 67060 (316) 524-1225 (316) 524-1027 FAX

Invoice

LEASE: BAXTER E5

Page: 1

BURRTON, KS 💧 GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620) 793-3536

INVOICE NUMBER: C46709-IN

BILL TO:

CARMEN SCHMITT, INC. **PO BOX 47 GREAT BEND, KS 67530**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE	ORDER	SPECIAL INSTRUCTIONS			
01/21/2019	C46709	01/03/2019 BAXTER E5			NET 30				
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION		
30.00	MI	MILEAGE CEME	MILEAGE CEMENT PUMP TRUCK			4.00	102.00		
30.00	м	MILEAGE PICKUP			15.00	2.00	51.00		
1.00	EA	CEMENT PUMP	CHARGE		15.00	650.00	552.50		
250.00	sĸ	60/40 POZ MIX 2	2% GEL		15.00	10.75	2,284.38		
5.00	sĸ	2% ADDITIONAL	L GEL		15.00	22.00	93.50		
200.00	LB	COTTONSEED	HULL\$		15.00	0.40	68.00		
255.00	EA	BULK CHARGE			15.00	1.25	270.94		
340.50	MI	BULK TRUCK -	TON MILES		15.00	1.10	318.37		
			7/0/43 13340.00 Vell A Cement	OS le lo Plug					
P.O. BOX 438 HAYSVILLE, KS 67060 RECEIVED BY		COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY. NET 30 DAYS			ROOCC	Net Invoice: Sales Tax: Invoice Total:	3,740.69 261.85 4,002.54		
					1				



FIELD ORDER Nº C 46709

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		316-524	1-1225 C	ATE 113 119		20
IS AUTHORI	ZED BY:(com Schnitt				
Addroos		(NAME OF City	CUSTOMER)		State	
	•					
As Follows:	Lease 12 q y	ter Well No.	ES.	Customer	Order No	
Sec. Twp. Range		County	Rocks		Statek	<u>s</u>
not to be held i implied, and no treatment is pa our invoicing d The undersi	lable for any dan representations yable. There will epartment in acci gned represents	onsideration hereof it is agreed that Copeland Acid tage that may accrue in connection with said service have been relied on, as to what may be the results be no discount allowed subsequent to such date. Gordance with latest published price schedules, himself to be duly authorized to sign this order for the service of t	ee or treatment. Cope or effect of the servic 3% interest will be cha well owner or operato	eland Acid Service has ling or treating said wi trged after 60 days. To r.	s made no represell. The consider of the consideration of the co	sentation, expressed or ration of said service or
	UST BE SIGNED IS COMMENCED	Weil Owner or Operator		Ву	Agent	
					UNIT	
CODE	QUANTITY	DESCR	RIPTION		COST	AMOUNT
2	30	rilease pump truck			4,001	170.00
	30	nileese pictup			ر∞.	60.00
2	1	Pump Charge - Plus				650.∞
		441			75/	
_2	750	هم المن لمن المن المن المن المن المن المن			10.75/	7,627.50
_2	5	7% additional get.			77. °°/	110.00
2	700 td	140/13			.YO	80.00
2	755	Bulk Charge			75/	318.75
2	623	Bulk Truck Miles 11.357 × 30 m =		w 1 le/	1 10/	374.55
			·		15%	
		Process License Fee on		ons OTAL BILLING	NO 20	- 660.12
manner	under the dire	material has been accepted and used; to ction, supervision and control of the own	hat the above set	rvice was perform		3740.68 and workmanlike
Station_		0_,44(,14	C	Well Owner, Opera		
Remarks		NET 2	0 DAYS	Well Owner, Opera	tor or Agent	



TREATMENT REPORT

Acid (& Cement	i 🕰						Acid Stage No					
					Type Treatment:	Amt.	Type fiuld	Sand Size	Pound	s of Sand			
Date	1/3/2019 r	District GB	F.O. N	to. <u>C46709</u>	Bkdown								
Company	Carmen Schm	itt			l								
Well Name	e & No. <u>Baxter E</u>	:5			· —	Bbl./Gal.							
Location			Field		.	Bbl./Gal.							
County	Rooks		State KS		Flush								
							ft. to		No. ft	0			
Casing:	·-	Type & Wt.		Set atft.			ft. to		No. ft.	0			
Formation			Perf		from		ft. to	ft.	No. ft.	0			
Formation					Actual Volume of O	Oil / Water to Load Ho	le:			Bbl./Gal.			
Formation	:		Perf.	to									
						No. Used: Std			. Twin _				
			om		Auxiliary Equipment	*	36	17/308					
Tubing:	Size & Wt		Swung at ft. to		ft. Personnel Nathan-Greg-Mike ft. Auxiliary Tools								
	Репотацео п	rom	π. το		4								
~ Halo	A1	T.	4 D			Materials: Type							
Open Hole	Size	T.D	ft, P.	.B. toft.				Gals.		lb.			
	Representative		Curtis H	ш	Treater		Nathan	34/					
ТІМЕ		SURES	Cortis	1.	Irester		Nathan	<u>vv.</u>					
a.m./p.m.		Casing	Total Fluid Pumped			REMARKS							
	2"	5.5"		On Location.		•							
		10.0	 			<u></u>							
		 	 	Tie on tubing and	d take ini rat	to at 2.5hnm	-200#						
-			 	The Off tobing on.	u take mj ra.	te at 2.55pm	1-200m						
		 	 	Mix 250sks 60/4	Onoz 4%gel	with 200# H	ulle Pressu	red un to	1500±	<u>+</u>			
		 		Shut in.	Opoz Trobei	WICH 20011	Ulia Ficasa	Teu up to	1300.				
		 	 	JIIII III.									
		 	 	Tie on Braden He	and and pres	ssure un to 2	PEN# instant	-lu					
		 		Shut in.	eau anu pre.	soure up jo z	230# III.	.ιγ.					
	<u> </u>	 	 	Shacht.									
	 	 	 										
	· · · · · · · · · · · · · · · · · · ·	 	 	Thank You!									
		 	 	Illalik Tou:									
	-	 	 	Nathan W.									
		 	—	Wathan w.									
		 	 		_								
		 	 	 									
			 										
		 	 										
		\vdash											
		 	—	<u> </u>	• • • • • • • • • • • • • • • • • • • •	~							
		 	——										
	<u> </u>	 	 				<u> </u>						
		 	 										
		 		 						\longrightarrow			
		 											
		 	——										
		 					-						